

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
⁴ API Number 30 - 025 - 35827		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Monument; Tubb	⁶ Pool Code 47090	
⁷ Property Code 29242	⁸ Property Name Laughlin 5	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. p	Section	Township	Range	Lot Idn	Feet from the 900	North/South Line South	Feet from the 330	East/West line East	County Lea
	5	20S	37E						

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method P	¹⁴ Gas Connection Date 3/22/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P O Box 2039 Tulsa, OK 74102-2039	2831862	O	
036785	Duke Energy Field Services, LP P O Box 50020 Midland, TX 79710	2832693	G	

IV. Produced Water

²³ POD 2832694	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations 6454-6460, 6530-6540	³⁰ DHC, MC
2/17/02	3/25/02	6800	6743		
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4	8 5/8	1614	640 sx Class C		
7 7/8	4 1/2	6800	585 sx Super H, 615 sx Interfill C & 100 sx Class C		
	2 3/8 tbg	6328			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
3/26/02	3/28/02	5/27/02	24	NA	NA
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
NA	48	124	164		Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Diane Kuykendall*
Printed name: Diane Kuykendall

Title: Production Analyst

Date: 08/21/02

Phone: 915-687-5955

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY
PAUL F. KAUTZ

PETROLEUM ENGINEER

AUG 27 2002

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