

to Appropriate
Office
case - 6 copies
case - 5 copies
RICT I
Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

RICT II
Drawer DD, Artesia, NM 88210

RICT III
10 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-35828

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ruby

8. Well No.
2

9. Pool name or Wildcat
Nadine : Drinkard-Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Trilogy Operating, Inc

3. Address of Operator
P.O. Box 7606, Midland, Texas 79708

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line
Section 24 Township 19S Range 38 NMPM Lea County

10. Date Spudded 03/04/02 11. Date T.D. Reached 03/31/02 12. Date Compl. (Ready to Prod.) 04/11/02 13. Elevations (DF & RKB, RT, GR, etc.) 3587 GR 14. Elev. Casinghead 3587

15. Total Depth 7800 16. Plug Back T.D. 7150 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
7080'-7092' , 7096'-7100' , 7104'-7140' - Drinkard 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
DLL, FMI, CNL 22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1720	12 1/4	800 sx class "C"	0
5 1/2	17	7800	7 7/8	1790 sx Class "C" & "H"	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7145

26. Perforation record (interval, size, and number)
7428' - 7585' - Abo - 0.42" - 130 holes
7080' - 7140' - Drinkard - 0.42" - 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7428-7585</u>	<u>9000 gals 20% NEFE - PPI</u>
<u>7080' - 7140'</u>	<u>4000 gals 20% NEFE</u>
	<u>80,000 # 16/30 + 60,000 gals Xlink</u>

PRODUCTION

28.		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date First Production	<u>04/11/02</u>	Flowing				Prod	
Date of Test	<u>06/24/02</u>	Hours Tested	<u>24</u>	Choke Size	<u>40/64</u>	Prod'n For Test Period	<u>22</u>
Flow Tubing Press.	<u>250</u>	Casing Pressure	<u>600</u>	Calculated 24-Hour Rate	<u>22</u>	Oil - Bbl.	<u>1508</u>
						Gas - MCF	<u>40</u>
						Water - Bbl.	<u>40</u>
						Gas - Oil Ratio	<u>68545</u>
						Oil Gravity - API - (Corr.)	<u>40.2</u>

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Dynegy

30. List Attachments

Logs, Deviation Survey, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Michael G. Mooney Title Engineer Date 06/27/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2820.0
T. 7 Rivers 3050.0
T. Queen _____
T. Grayburg _____
T. San Andres 4310.0
T. Glorieta 5564.0
T. Paddock _____
T. Blinebry 6058.0
T. Tubb 6575.0
T. Drinkard 6951.0
T. Abo 7194.0
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7428 to 7585
No. 2, from 7080 to 7140
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1655.0	1655.0	Redbed, anhydrite				
1656.0	2820.0	1164.0	Salt, anhydrite				
2821.0	3050.0	179.0	Sand, anhydrite				
3051.0	6575.0	3524.0	sand & dolomite				
6576.0	7800.0	1224.0	Dolomite & Limestone				

FILED
Hobbs
JUL 20 1960