

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-103  
 Revised March 25, 1999

WELL API NO. 30-025-35838
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Shelley "35" State
8. Well No. 4
9. Pool name or Wildcat Monument; Tubb
4. Well Location  Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line  Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Matador Operating Company

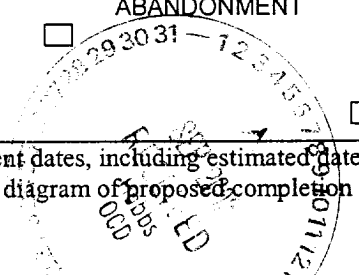
3. Address of Operator  
 8340 Meadow Road #150 Dallas, TX 75231

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Drill 7-7/8" hole to 7186'. Logged well. Ran triple combo logs.
- Run 169 jts. 4-1/2" 11.6# N-80 LT&C casing (set @ 7186'). Cement 1<sup>st</sup> stage w/725 sx Super H +4/10% CFR-3 + 3/10% Halad 344 + 3# salt (13.0 ppg; yield 1.69). Displace w/60 bbls fresh water + 51 bbls mud. Circulate DV tool. Circulate 100 sx off DV tool to pit. Cement 2<sup>nd</sup> stage w/500 sx Interfill "C" + 1/4# Flocele + 5# Gilsonite (11.5 ppg, 2.73 yield). Tail w/100 sx Class "C" (14.8 ppg, yield 1.32). Displace w/fresh water. Landed plug. Closed DV tool.
- Nipple down BOP. Set slips w/70,000#. Install tubing head. Tested to 3000 psi. Rig released 6/11/02.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 8/16/02

Type or print name Sharon Cook Telephone No. 214 987-7174

(This space for State use)

APPROVED BY GARY TWILWINK ORIGINAL SIGNED BY GARY TWILWINK DATE SEP 11 2002  
 Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

3  
C  
C