

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|---|--|
| WELL API NO. | 30-025-35839 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | JAYHAWK 35 STATE |
| 8. Well No. | 2 |
| 9. Pool Name or Wildcat | SKAGGS DRINKARD NW |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | 3600' |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator CHEVRON USA INC

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location Unit Letter E : 1650 Feet From The NORTH Line and 660 Feet From The WEST Line Section 35 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3600'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPERATION
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT
- SPUD & CASING REPORT - NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

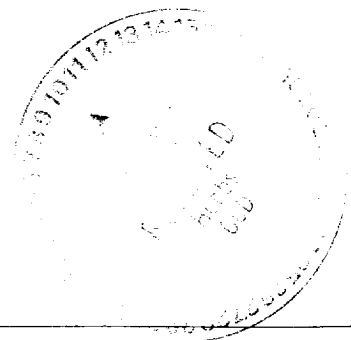
3-02-02/3-20-02: DRILL 40' CONDUCTOR HOLE. SET 40' 17 1/2" CONDUCTOR & CMT. MIRU 3-02-02. DRILL 200-454. RUN 11 3/4" SURFACE CSG - 10 JTS 459', 24# H-40 ST&C. CMT W/330 SX CL C W/2% CACL2. CIRC 83 SX TO PIT. WOC (2:30-6:00) & (6:00-8:00) & (8:00-16:00).

DRILL 454-724,1203,1580,1671,1922,2172,2617,2640,2750.

RUN 61 JTS (2759) 32# J55 ST&C CSG. CIRC. TAG UP @ 2747. CMT W/940 SX CL H, LEAD 690 SX 65/35 + 5% SALT. TAIL IN W/250 SX CL H NEAT. CIRC 285 SX CMT.

DRILL 2750-2986,3174,3298,3392,3454,3590,3642,3861,3924,3974,4155,4206,4707,4783,4862,4894,5100,5139,5202,5452,5650,5703,5766,5860, 6175,6203,6329,6590,6703,7065,7102,7149. RAN TDD/CNL/DLL/MCFL/NGT/BHC/SONIC/GR. TIH FOR 35 CORES. RECVD CORES.

RAN 5 1/2" 17# K-55 8 RD LTC CSG SET @ 7149W/FC @ 7103. CIRC. CMT W/520 SX CL H 35/65 POZ CMT/GEL & 5% SALT, & 800 SX CL H 50/50 POZ CMT. CIRC 66 SX GOOD CMT. BUMP PLUG @ 21:00 3-19-02. RIG RELEASED @ 6:00 AM 3-19-02.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/7/2002

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED CONDITIONS OF APPROVAL, IF ANY: TITLE

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER DATE JUN 14 2002

JUN 14 2002 DeSoto/Nichols 12-93 ver 1.0

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