

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35906	
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Topaz	
Well No. 1	
Pool name or Wildcat Nadine: Blinebry	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL  GAS WELL  OTHER

Name of Operator  
Trilogy Operating, Inc.

Address of Operator  
P.O. Box 7606, Midland Texas 79708

Well Location  
Unit Letter C : 400 Feet From The North Line and 2050 Feet From The West Line  
Section 25 Township 19S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3589 GR

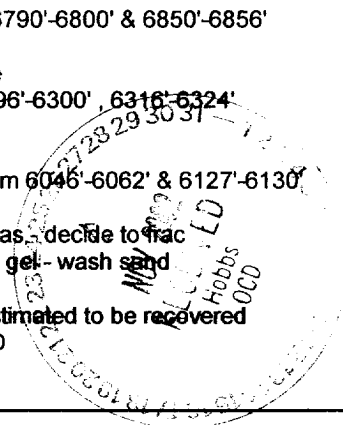
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Test Tubb & Blinebry Formations <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**ABANDON DRINKARD FORMATION - TEST TUBB AND BLINEBRY FOR COMMERCIAL PRODUCTION**

- 11/11/02 - Abandon Drinkard, set CIBP @ 6950' w/ 20' cement top - Perforate Tubb Formation from 6790'-6800' & 6850'-6856' w/ 2 spf - total 36 holes
- 11/12/02 - Acidize Tubb w/ 2000 gals 15% NEFE - swab back load - no fluid entry - to tight to produce
- 11/13/02 - Abandon Tubb w/ CIBP set @ 6700' w/ 20' cement top - perforate middle Blinebry from 6296'-6300', 6316'-6324', 6350'-6362' w/ 2 spf - total 48 holes
- 11/14/02 - Acidize w/ 2500 gals 15% NEFE - swab back load - no fluid entry - to tight to produce
- 11/15/02 - Abandon middle Blinebry w/ CIBP @ 6200' w/ 20' cement top - perforate upper Blinebry from 6046'-6062' & 6127'-6130' w/ 2 spf - total 38 holes
- 11/18/02 - Acidize perforations w/ 2000 gals 15% NEFE - swab back load w/ 100% oil cut & trace of gas, decide to frac
- 11/19/02 - Frac down csg @ 30 bpm & 4500 psi w/ 52,000# 16/30 Ottawa sand + 35,000 gals Borate gel - wash sand decide to run rods & pump to recover load and test Upper Blinebry
- 11/20/02 - Run production equipment - Put well on pump to test for commercial production - load is estimated to be recovered in 10 days, if commercial the well will be potentialied and proper forms will be filed w/ NMOCD



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Petroleum Engineer DATE 11-21-02

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915-686-2027

(This space for State Use)

APPROVED BY GARY W. WINK TITLE NMOCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 25 2002

CONDITIONS OF APPROVAL, IF ANY: