

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-35923

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
 Shelley "34" State

1. Type of Well:
 Oil Well Gas Well Other

8. Well No.
 1

2. Name of Operator
 Matador Operating Company

9. Pool name or Wildcat
 Skaggs; N.W. Drinkard

3. Address of Operator
 8340 Meadow Road #150, Dallas, TX 75231

4. Well Location
 Unit Letter A : 800 feet from the North line and 330 feet from the East line
 Section 34 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3603'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Drill 7-7/8" hole to 7190'. Logged well. Ran DSN-SDL-DLLT-LSS.
- Run 169 jts of 4-1/2" 11.6# N-80 LT&C casing (set @ 7190'). Pump 10 bbls FW + 30 bbls superflush + 20 bbls FW. Cement 1st stage w/750 sx Super H + 0.4% CFR-3 + 0.5% Halad-344 + 2.5# salt (13.0 ppg, yield 1.69). Land plug w/500 psi over. Drop bomb. Open DV tool. Circulate 166 sx of cement to pit. Cement 2nd stage w/650 sx Interfill "C" + 1/4# Flocele + 5# Gilsonite (11.5 ppg, yield 2.73). Tail in w/100 sx Class "C" (14.8 ppg, yield 1.32). Displace w/fresh water.
- Nipple down BOP, Set slips w/75,000#. Install tubing head. Test to 3000 psi. Released rig 6/28/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 8/16/02

Type or print name Sharon Cook Telephone No. 214-987-7174

(This space for State use)
 APPROVED BY _____ ORIGINAL SIGNED BY GARY W. WINK DATE AUG 22 2002
 Conditions of approval, if any: _____ OC FIELD REPRESENTATIVE II/STAFF MANAGER