

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05895
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
 AMERADA HESS CORPORATION

3. Address of Operator
 POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
 Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 4 Township 20S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2209 (03-08-95 Thru 04-04-95)

MIRU X-Pert Well Service. Removed wellhead and installed BOP. TIH and set 7" RBP at 509'. Circulate casing clean w/20 bbls. fresh water. Dump 2 sacks sand on top of RBP. Installed 11" 3M x 9-5/8" NSCO casing head and 11"-3M x 7-1/16" 3M DP-70 tubing spool. Test to 200 psi. Held OK. Re-install BOP. TIH and retrieved RBP. TIH w/4-1/2" fullbore packer. Tagged CIBP at 3,700'. Pulled up 2' and set Model "C" 4-1/2" fullbore packer at 3,698'. Tested CIBP to 860 psi for 31 mins. Held OK. Isolated casing leak in 4-1/2" liner from 3,608' to 3,671'. Tested 4-1/2" casing from 3,608' to 3,526' and 7" casing from 3,526' to surface to 560 psi. Press. decreased to 300 psi in 10 mins. Tested down casing several times w/same results. Pumped down tbg. to establish rate into leak at 3.5 BPM at 600 psi. TOH w/pkr. TIH w/new 7" Model "G" loc-set RBP set at 3,208'. Pumped 70 BFW & test 7" csg. to 540 psi. Press. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 04-21-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY **JERRY SEXTON**
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

MAY 01 1995

CONDITIONS OF APPROVAL, IF ANY:

decreased to 320 psi in 12 mins. TIH w/7" Model "C" fullbore pkr. Set at 999'. Tested down tubing to 560 psi. Tested OK for 17 mins. Moved 7" pkr. up hole and isolated 7" csg. leaks between 847'-601'. TOH w/pkr. TIH w/7" retrieving head. Released RBP and TOH. TIH w/4-1/2" Model "G" loc-set RBP. Set at 3,585'. Pumped 112 BFW to displace csg. TIH w/7" Model "C" fullbore pkr. Set at 877'. Pumped down tubing and tested csg. from 4-1/2" RBP at 3,585' to 7" fullbore pkr. to 600 psi. Tested OK for 18 mins. TOH w/packer. TIH w/4-1/2" retrieving head. Latch onto RBP and TOH. TIH w/4-1/2" Baker cement retainer. Set at 3,576'. Halliburton pumped a total of 221 sacks of Premium Plus cement w/2% Calcium Chloride. Pumped 145 sacks into formation and 64 sacks into pit leaving 12 sacks in the casing. Pumped a 10 bbl. fresh water pad and spot 70 sacks of Premium Plus Cement w/CFR-3 across leak intervals. TIH w/7" fullbore packer and 13 jts. 2-3/8" tubing. Set packer at 415'. Pressure up on leak w/2 stages. 1st Stage: pressured to 768 psi. Pressure decreased to 558 psi in 30 mins. 2nd Stage: pressured up to 870 psi. Pumped 14.5 sacks into formation leaving 55.5 sacks in casing. Waiting on cement. TOH w/packer. TIH w/6-1/8" skirted bit. Tag top of cement at 590' and drill cement from 590' to 905' and fell through. Ran bit to 932' and circ. hole clean. Pressure tested casing to 580 psi. lost 160 psi in 30 mins. Retested casing w/same results. TOH w/bit. TIH w/7" fullbore packer. Set at 759' and tested down tubing to 580 psi. Casing held. Worked packer uphole and isolated 7" casing leak from 601'-631'. Halliburton spotted 30 sacks Micro-Matrix cement at 654'. TIH w/7" packer. Set at 415' and pressured casing to 500 psi. Squeezed in 2 bbls. (8.5 sacks) into casing leak in 4 attempts to 1,000 psi, max. pp. Waiting on cement. TIH w/6-1/8" bit. Tag top of cement at 539' and drilled cement from 539' to 632'. Circulate casing clean and test to 580 psi. Pressure remained the same for 34 mins. TIH and tag top of cement at 3,388'. Drilled hard cement from 3,388' to 3,509'. Circulate casing clean. Drilled cement from 3,509' to 3,540' (top of 4-1/2" 9.5# liner). Circ. hole clean. Pressure tested casing to 560 psi. Casing held. TOH w/bit. TIH w/3-7/8" bit and drilled cement from 3,540' to 3,575' and cement retainer from 3,575' to 3,576'. Circ. well clean. Drilled remainder of cement retainer from 3,576' to 3,577' and cement from 3,577' to 3,664' and fell through. Ran bit to CIBP at 3,702'. Circ. hole clean. Pressure tested and charted 30 min. casing test to 580 psi. Well passed the integrity test. Drilled out 4-1/2" CIBP at 3,702'-3,704' and fell through. Circ. bit down from 3,704'-3,754'. Drilled on CIBP junk at 3,754'. Drilled and circ. from 3,754' to 3,794'. Circ. hole clean. TOH w/bit. TIH w/new 3-7/8" bit. Drilled 1' to 3,795'. Circ. hole clean. Drilled on junk from 3,795' to 3,796' and cement from 3,796' to 3,860' and fell through. Ran bit and tagged at 4,146'. TOH w/bit. Set 4-1/2" CIBP at 4,000'. Schlumberger perforated 4-1/2" 9.5# liner at 3,802'-05', 3,810'-16', 3,820'-28', 3,832'-36', 3,845'-50', 3,854'-62' and 3,870'-84' w/2 JSPF for a total of 96 holes. Knox Services acidized 4-1/2" liner perfs. from 3,708' to 3,794' and from 3,802' to 3,884' w/5,000 gals. 15% NEFE DI HCL Acid w/3% DP-77MX chemical mixed for stages. Swabbed well. TIH w/20-175 THBC 12-14 pump bbl. (A-1182), 10 jts. 2-3/8" tbg., 4-1/2" x 2-3/8" TAC, and 118 jts. 2-3/8" tubing. Removed BOP, set TAC at 3,641' w/18,000# tension, and landed tubing. TIH w/1-3/4" x 4' plgr. w/HPT and SV. P.U. off racks w/6 1-1/2" K-bars, 95-3/4" Norris and 56-7/8" inspected rods. Loaded tubing, long stroked pump, and tested tubing to 500 psi. Rigged down and moved out X-Pert Well Service and Star Tool. Resumed producing well.

Test: 04-16-95 (24 Hours) 0 BOPD. 230 BWPD, 10 MCFPD.