Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002505895

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 22

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No. 9

2. Name of Operator: AMERADA HESS CORPORATION

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 4 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: Cement squeeze and test casing.	☒			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2209

Plan to move in and rig up pulling unit. TOH with rods and pump. Nipple down wellhead. Nipple up BOP. TOH with tubing. TIH with 4-1/2" RBP and set above perforations at ±3,700' (top of Grayburg - 3,672'). TOH with tubing. TIH with packer on tubing, test RBP and isolate leaks (approx. 3,526'-3,690'). Cap RBP with 2 sacks of sand. TOH with packer. TIH with 7" RBP and set above lower leak. TOH with tubing. TIH with packer on tubing test RBP and isolate leaks (approx. 925' to surface). TOH with pkr. TIH with retrievable 7" RBP. TOH. Rig up cementers. TIH with tubing open ended and spot Micro-Matric cement across lower leaks (volume to be determined after locating leaks). TOH with tubing. TIH with packer and tubing and squeeze cement in leaks. Maximum squeeze pressure: 1,000 psi. Rig down cementers. WOC 24 hours. TOH with pkr.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Harvey TITLE Sr. Staff Assistant DATE 09-20-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 04 1994

CONDITIONS OF APPROVAL, IF ANY:

Rig up cementers. TIH with tubing openended and spot Micro-Matrix cement across upper leaks (volume to be determined after locating leaks). TOH with tubing. WOC 48 hrs. TOH with packer. TIH with tubing, drill collars and bit. Drill out cement. Test casing to 500 psi. TOH with tubing and bit. TIH with production tubing. Nipple down BOP. TIH with rods and pump. Nipple up wellhead. Hang well on. Rig down and move out pulling unit. Clean and clear location. Return well to production.