

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87504

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701</b>		<sup>2</sup> OGRID Number <b>014245</b>
<sup>4</sup> API Number <b>30 - 025 - 36003</b>		<sup>3</sup> Reason for Filing Code/ Effective Date <b>RT 800 bbls, effec 1/20/03</b>
<sup>5</sup> Pool Name <b>Quail Ridge, Morrow (Gas)</b>		<sup>6</sup> Pool Code <b>83280</b>
<sup>7</sup> Property Code <b>022436</b>	<sup>8</sup> Prop <b>Federal 6 Com</b>	<sup>9</sup> Well Number <b>2</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>G</b>	<b>6</b>	<b>20S</b>	<b>34E</b>		<b>1980</b>	<b>North</b>	<b>1980</b>	<b>East</b>	<b>Lea</b>

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lsc Code <b>F</b>	<sup>13</sup> Producing Method <b>F</b>	<sup>14</sup> Gas Connection Date <b>11/15/02</b>	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>035103</b>	<b>Sunoco Partners Mktg &amp; Transport LP P O Box 2039 Tulsa, OK 74102-2039</b>	<b>2833744</b>	<b>O</b>	
<b>036785</b>	<b>Duke Energy Field Services, LP P O Box 50020 Midland, TX 79710</b>	<b>2833745</b>	<b>G</b>	

**IV. Produced Water**

<sup>23</sup> POD <b>2833746</b>	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date <b>9/24/02</b>	<sup>26</sup> Ready Date	<sup>27</sup> TD <b>13700</b>	<sup>28</sup> PBSD <b>13598</b>	<sup>29</sup> Perforations 13222-28, 13261-66, 13288-92, 13300-302	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size <b>17 1/2</b>	<sup>32</sup> Casing & Tubing Size <b>13 3/8</b>	<sup>33</sup> Depth Set <b>3150</b>	<sup>34</sup> Sacks Cement <b>1275 sx Interfill C &amp; 300 sx Class C</b>		
<b>11</b>	<b>8 5/8</b>	<b>4911</b>	<b>830 sx Interfill C &amp; 300 sx Class C</b>		
<b>7 7/8</b>	<b>5 1/2</b>	<b>13700</b>	<b>145 sx Interfill H &amp; 600 sx Super H</b>		

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length <b>24</b>	<sup>39</sup> Tbg. Pressure <b>NA</b>	<sup>40</sup> Csg. Pressure <b>NA</b>
<sup>41</sup> Choke Size <b>NA</b>	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>Flowing</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Diane Kuykendall*  
Printed name: **Diane Kuykendall**  
Title: **Production Analyst**  
Date: **01/20/03** Phone: **915-687-5955**

**OIL CONSERVATION DIVISION**

Approved by:

**ORIGINAL SIGNED BY  
PAUL F. KAUTZ**

Title:

**PETROLEUM ENGINEER**

Approval Date:

**JAN 28 2003**