

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06062
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	003264-00

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name WEIR, C. H. -B-
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 5
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat EUMONT; YATES-7 RVRs-QUEEN (PRO GAS)
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location
 Unit Letter G : 1980' Feet From The NORTH Line and 1650' Feet From The EAST Line
 Section 11 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded 10/10/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/8/96	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 6937'	16. Plug Back T.D. 5195'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools PRIDE

19. Producing Interval(s), of this completion - Top, Bottom, Name 3511'-3744' EUMONT PRO GAS	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CN-CL	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8.625"	22.7#	1429'	11"	600	
5.5"	14,15.5,17	6937'	6.250"	1050	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3786'	

26. Perforation record (interval, size, and number) 3511'-3744' W/4JSPF 488-.52 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3511'-3744'	ACID W/5000 GAL 15% NEFE HCL. FRAC W/62,160 GALS 40# 50 CO2 GEL W/180,720# 16/30 BS W/20K# RESIN.

28. PRODUCTION

Date First Production 11/8/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" X 1-1/2" X 12')	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 12-4-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 354	Water - Bbl. 54	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 LLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/11/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

JC