

APPROVED

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Form 9-331a
(Feb. 1951)

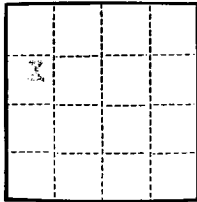
JAN 2 1962

(SUBMIT IN TRIPlicate) 10 B25

Land Office Las Cruces

Lease No. LC 011621 (b)

Unit NMET



E. W. STANDLEY
DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

U.S. OF
HOBBBS, NEW MEXICO

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 27, 19 61

Drill 9-15

Well No. 15 is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. 15

NW/4 Sec 15 20 37 NMPM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Monument Tubb Weir Blinsbry Lou New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill a well at the above location to a TD of approximately 6650' with rotary tools, in order to develop Tubb and Blinsbry oil reserves on this lease.

All casing points will be cemented in accordance with approved methods of the USGS and any special requirements will be followed.

It is planned to use the following casing patterns: 9 5/8" surface string to be set at 1200' and cemented with 335 sack cement. Cement calculated to circulate. 7" production string to be set at 6650' and cemented with 1900 sack cement with 200 gals latex. Cement is calculated to return to 1200'.

Approval to produce this well upon completion is also requested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 127

Hobbs, New Mexico

By [Signature]

Title District Superintendent

USGS (5) Partners (6) WAM File

APPROVED

NOV 1951

RESEARCH
DEPARTMENT