	~***			
NO. DE COMIES RECEIVED				
DIST RIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	_		
OPERATOR				
PROEATION OFFICE				
Operator				
	~ • •	~		

March 23, 1978

(Date)

	DISTRIBUTION SANTA FE FILE	•	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-10 Effective 1-1-65		
	LAND OFFICE	L GAS				
	IRANSPORTER OIL					
	OPERATOR GAS	_				
I.	PROFATION OFFICE					
	Marathon Oil Com	pany				
	Address D. O. Roy 2/100	Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper b		porter Other (Please explain)			
	New Well	of	porter			
	Recompletion Change in Ownership	Cil X Dry G	as III			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	D LEASE				
	Leose Nome State Hansen	Well No. Pool Name, Including F		20000 1101		
	Location	4 Eumont-Quee	en side, rec	leral or Fee State A-3071		
	Unii Letter H ; 1	980 Feet From The North Lit	ne and 990 Feet Fro	om The East		
	Line of Section 16	Township 20S Range	2.77	T		
	Line of Section 10	Township 20S Range	37E , NMPM,	Lea County		
111.	DESIGNATION OF TRANSPORME of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)		
-	Shell Pipeline Corpo	ration	P.O. Box 1910, Midla			
	Northern Natural Gas	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. B 16 20S 37E	is gas actually connected?	When		
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Restv. Diff. Restv.		
AF.	Designate Type of Complet	ion – (X) X	X	х		
	Doie SXXXX Started	Date Compl. Ready to Prod. 3-22-78	Total Depth 3855	P.B.T.D. 3640'		
	1-12-78 Elevations (DF, RhB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
	3555' DF	Eumont Queen	3310'	3528 '		
	3310-35', 3350-80', 3400-3540', 4 SPF (780 hole		es)	Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	feer recovery of total valume of load t	il and must be equal to or exceed top allow-		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load cil and must be equal to or exceed top allowable.) Only WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date title: New Cit Man 10 I curs	3-22-78	Pump	111, 610.7		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	24 hrs. Actual Pred, During Test	Cil-Bbis.	Water-Bble.	Gas - MCF		
	33 BF	17	16	275		
	CAC WITT T					
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grevity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
	readily warned (buot) back but	Table A Lessens (PDGC-17)	Cosing Pressure (Bilde-In)	Choir Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OF Signal By				
		BY				
		TITLE				
	//-M. ~ 11		This form is to be filed in compliance with RULE 1104.			
-	William Po Huma	(Unature)	exit this form must be accom	owable for a newly drilled or despended panied by a tabulation of the deviation		
	Production Engineer		tests taken on the well in sco	cordance with MULE 111. must be filled out completely for allow-		
	ℓT	itle)	able on new and recompleted	wells.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply consisted wells.

OIL CONSERVATION CUMM.