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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address Drawer "D" - Monument, New Mexico	
Lease State "Y"	Well No. 1	Unit Letter I	Section 17
Date Work Performed July & Aug., 1962		Pool Monument	Township 20-S
		County Lea	Range 37-E

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2-7/8" EUE Tubing, Sucker Rods & Pump. Ran Gamma Ray & Neutron Logs from Surface to 3796' and detail Log from 2450' to 3796'. Checked PED at 3795'. Set Halliburton DCI Cement Retainer at 3755'. Squeezed open hole from 3768' to 3796' with 75 Sacks Incor Cement. Max. Press. 4500#. Perforated 6-5/8" Casing from 3721' to 3732' with 2 Crack Jet Shots per foot. Ran 2-7/8" EUE Tubing set open ended at 3700'. Swabbed Well dry. Sand-Oil fractured thru above perforations with 10,000 Gals. Famaris Refined Oil, 7500# 20-40 Sand and 600# 8-12 Aluminum Pellets with 1/20th lb. per gal Adomite Mark 2. Max. Press. 5500#. Min. Press. 4000#. Swabbed Well but would not flow. Pulled 2-7/8" Tubing and re-ran same with Seating Nipple. Set Tubing at 3735' with Seating Nipple set at 3688'. Ran Rods and Pump and resumed Pumping.

Witnessed by E.E. Shirley	Position Farm Boss	Company Amerada Petroleum Corporation
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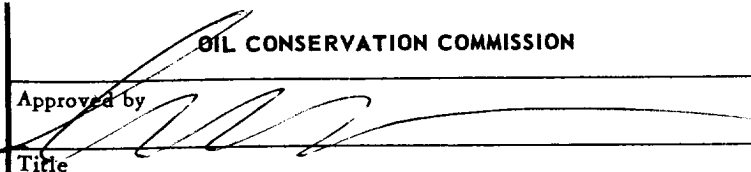
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3537'	T D 3835'	P B T D 3755'	Producing Interval 3721 - 3732'	Completion Date 5-13-37
Tubing Diameter 2-7/8"	Tubing Depth 3735'	Oil String Diameter 6-5/8"	Oil String Depth 3768'	
Perforated Interval(s) 3721 - 3732'				
Open Hole Interval -		Producing Formation(s) San Andres		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-3-62	5.51		270	274	
After Workover	8-7-62	65		25	4086	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Asst. Dist. Superintendent		
Title	Position		
Date	Company Amerada Petroleum Corporation		