

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1957 MAR 5 PM 3:42

COMPANY R. B. Honeyman, Jr. Box 429, Big Spring, Texas
(Address)

LEASE Wulff St. WELL NO. 1 UNIT D S 17 T 20S R 37E
DATE WORK PERFORMED 2-22-57- 2-28-57 POOL Monument

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Ran Halliburton H.R.C. Tool to 3686' squeezed with 200 sack of reg. Squeezed 4800#lbs. Drilled out from 3690' to 3728'. Tested casing with 600#. Shot casing from 3716 to 3724' and acidized with 500 gal. mud acid. broke down at 3800#. Went on vacuum. Swabbed well back Well started flowing at the rate 17 bbls. per hr. Cutting 30% acid Water and Water to flush acid down.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3541 TD 3850 PBD 3724 Prod. Int. _____ Compl Date 3-2-57
Tbng. Dia 2 1/2 Tbng Depth 3600 Oil String Dia 7" Oil String Depth 3747
Perf Interval (s) 3716-3724 with 4 shots per foot.
Open Hole Interval _____ Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5 bbls.</u>	<u>17 per hr. 12/64</u>
Oil Production, bbls. per day	<u>5</u>	<u>400</u>
Gas Production, Mcf per day		<u>57524</u>
Water Production, bbls. per day	<u>125</u>	<u>30</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>749</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. V. Short
Position Supt.
Company R. B. Honeyman, Jr.