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U.S. GEOLOGICAL SURVEY	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-MHOC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, INGR.

1-BW, PROD CLK
1-BB, OFC TECH
1-BH, FIELD CLK
1-FILE

Form O-105
Revised 10-66

1. Well Type: ☒ Lease

2. State: ☒ New Mexico

3. Well Name: B-1336

4. Well No.:

5. Well Agreement Name:

6. Name of Lease Holder:

Skelly "F" State

7. Well No.:

1

8. Field and Pool, or Wildcat:

Eunice Monument

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☒ OTHER ☐

3. WELL NAME

Getty Oil Company

4. ADDRESS OF WELL

P. O. Box 730, Hobbs, New Mexico 88240

5. LOCATION OF WELL

UNIT LETTER P LOCATED 330 FEET FROM THE East LINE AND 330 FEET FROM

THE South LINE OF SEC. 17 TWP. 20-S RGE. 37-E BLM.

15. Date ~~xxxx~~ w/o 16. Date T.O. (Ready to Prod.) 17. Date Comp. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

3-5-80

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3-9-80

3535' DF

20. Total DS, in 21. Plug Back T.O. 22. If Multiple Comp., How Many 23. Intervals Drilled by Rotary Tools Cable Tools

5290'

4000'

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24. Producing Interval(s) of this completion -- Top, Bottom, Name 25. Was Directional Survey Made

3752-3790' Grayburg San Andres

26. Type Electric and Other Logs Run 27. Was Well Cased

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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	50	236	15 1/2	250 SXS	
9 5/8	36	1485	11	400 SXS	
7	24	3715	8 1/4	400 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	3556'	5285'	200		2 3/8"	3794'	-

31. Perforation Record (Interval, size and number)

3752-55; 3762-65; 3785-90'

1 spf = 14 (.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3752-3790'	2500 gals. 15% NE acid and 30 ball sealers.

33. PRODUCTION

Date First Production 3-9-80 Profructer, Method (Flowing, gas lift, pumping -- Size and type pump) Pump 2 x 1 1/2 x 20'

Well Status (Prod. or Shut-in) Producing

Date of Test 3-16-80 Hours Performed 24

Flow Testing From Casing Pressure 24-Hour Rate 6

Oil - bbl. 6 Gas - MCF 42 Water - bbl. 25

Oil Gravity - API (Corr.) 32.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By

35. List of Attachments

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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

3-18-80