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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B2656

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTION WELL	7. Unit Agreement Name EUMONT HARDY UNIT
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name EUMONT HARDY UNIT
3. Address of Operator Box 460, Hobbs, NM 88240	9. Well No. 13
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 20-5 RANGE 37-E NMPM.	10. Field and Pool, or Wildcat EUMONT YATES 7 RURS
15. Elevation (Show whether DF, RT, GR, etc.) 3512 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Cleanout & Acidize <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up 6-28-78. P004 w/ tbg & tension pkr. CO from 3770'-3820'. Set pkr @ 3570'. Acid. in 2 stages w/ total of 1800 gal MOD 202 acid w/20% xylene. Divert between stages w/ rock salt & galled brine. RIH pkr and cement lined tbg. Released rig 6-30-78. Final injection test 7-4-78 @ 230 BWPD @ 1750 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm. A. Dutton* TITLE ADMIN. SUPV. DATE 7-6-78

On Signed by
Jerry Sexton

APPROVED BY Dist 1. Supv. TITLE DATE JUL 10 1978

CONDITIONS OF APPROVAL, IF ANY: NMCCC (5), Partners (7), File