

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector   | 7. Unit Agreement Name<br>Eunice Monument South U      |
| 2. Name of Operator<br>Chevron U.S.A. Inc.   | 8. Farm or Lease Name                                  |
| 3. Address of Operator<br>P.O. Box 670, Hobbs, NM 88240  | 9. Well No.<br>112                                     |
| 4. Location of Well<br>UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM<br>THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 37E N.M.P.M. | 10. Field and Pool, or Wildcat<br>Eunice Monument G/SA |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3528'   | 12. County<br>Lea                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ dpn, log, perf  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TOH w/production equipment. Drill up CIBP at 3886', drlg formation 3888-3890, Circulate drilling 3890-3913, log w/ CNL/CCL/GR. Acidize w/4000 gallons 15% NEFE HCL, Swab. TIH w/ production tubing (est.top 3889), and production equip. Test pmp to 500psi, ok. Turn over to production, work performed 9-9-87 through 9-12-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akwin

TITLE Staff Drilling Engineer

DATE September 16, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE SEP 21 1987

CONDITIONS OF APPROVAL, IF ANY: