

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

S. E. Cone

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
John H. Hendrix Corporation

8. Well No.

1

3. Address of Operator
223 W. Wall, Suite 525, Midland, TX 79701

9. Pool name or Wildcat
Blinebry-Drinkard-Tubb DHC

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 26 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: DHC - Blinebry-Drinkard-Tubb

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 5/26/92 and ended 6/1/92.

- 5/26/92 Pulled short string of tbq.
- 5/27/92 Milled over and recovered packer at 5496'.
- 5/28/92 Milled over and recovered packer at 6000'.
- 5/29/92 Milled over and recovered Model D packer at 6300'.
- 6/1/92 RIH w/ production tbq. and rods.

Well is DHC as approved by DHC-835.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE June 18, 1992

TYPE OR PRINT NAME Ronnie H. Westbrook (915) TELEPHONE NO. 684-6631

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 19 1992
JOHN HOBBS OFFICE

Submit 2 copies to Appropriate District Office.
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 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

GAS - OIL RATIO TEST

Operator: **John H. Bendrix Corporation** Pool: **Blinebry/Tubb/Drinkard** County: **Lea, NM**
 Address: **223 W. Wall, Suite 525** Midland, Texas 79701

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZE OF WELL	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CULF/TABL						
		U	S	T							R	WATER BBL.S.	GRAV. OIL		OL BBL.S.	GAS M.C.F.				
BLINEBRY TUBB DRINKARD	2	3	8	21	6-8-92	48	open	--	92	24	0	38.9	8	92	11500					
																OIL	52%	48	92	meas
																	8%	7		
TOTALS	8	21	37	92	meas															

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in order that well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Rhonda Hunter*

Printed name and title: Rhonda Hunter Prod. Asst.

Date: 6-18-92 915-684-6631 Telephone No

(See Rule 301, Rule 1116 & appropriate pool rules.)