



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

October 28, 1993

Texaco Expl & Prod Inc.
ATT: Steve Uyeno
P O Box 730
Hobbs, NM 88241

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
S.J. Sarkeys #2-D, Sec.26,T21S,R37E
S.J. Sarleys #4-F, Sec.26,T21S,R37E
Hardy Blinebry Ut. #2-O, Sec.17,T31S,R37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced wells will be reclassified from oil wells to gas wells in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 11, 1993.

If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS;:dp



DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
 Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. BOX 2088
 Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT
 Form C-115 - Revised 11/80
 See Distribution and Control
 Information Bottom of Page

Company TEXACO EXPLORATION & PRODUCTION INC. Address HOBBS, NM 88240 Zip 88240
 P.O. BOX 730
 For Month, 08 1993 Page 113 of 170
 or Operator

POOL NAME (Underline) Lease Name	WELL NO. WELL NO. UNIT SEC. TWP. RNG.	WELL STATUS	INJECTION			PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL							
			VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD	SOLD	TRANS POR- TER	OTHER	CODE	OIL ON HAND AT BEG. OF MONTH	BBL'S. TO TRANS- PORTER	TRANS POR- TER	OTHER	CODE	OIL HAN ENC MO	
MONUMENT MCKEE ELLEN (PRORATED GAS)																			
PHILLIPS, J. R.																			
LEASE TOTAL			0		0	0	0	12745		12745	WAR	0	0	0	0	0	0	0	0
COMMINGLE TOTAL			0		382	2170	27645		27459	WAR	186	U	564	473	TNM	0	0	0	0
BLINBERRY OIL AND GAS																			
SARKEYS, S. J.																			
30-025-06792	2	D 26 21S 37E	0	0	301	124	3728	31	1230	1230	0	0	196	314	TNM	0	0	0	0
30-025-06793	3	C 26 21S 37E	0	0	30	31	88	31											
30-025-06794	4	F 26 21S 37E	0	0	90	93	1755	31											
LEASE TOTAL			0		421	248	5571	TEP	5571	TEP	0	0	196	314	TNM	0	0	0	0
RINKARD																			
SARKEYS, S. J.																			
30-025-06793	3	C 26 21S 37E	0	0	30	31	22	31											
30-025-22090	6	F 26 21S 37E	0	0	0	0	814	31											
LEASE TOTAL			0		30	31	636	TEP	636	TEP	0	0	8	19	TNM	0	0	0	0

DISTRIBUTION
 Original OCD Santa Fe
 One Copy OCD Dist Office
 In which lease is located
 One Copy to Transporter (s)
 DATE DUE
 To be postmarked by 24th day
 next succeeding month

STATUS CODE
 F.....FLOWING
 P.....PUMPING
 G.....GAS LIFT
 S.....SHUT IN
 T.....TEMP. ABANDONED
 I.....INJECTION
 D.....DISCONTINUED

"OTHER" GAS DISPOSITION CODE
 X.....USED OFF LEASE
 D.....USED FOR DRILLING
 G.....GAS LIFT
 L.....LOST (MCF ESTIMATED)
 E.....EXPLANATION ATTACHED
 R.....REPRESSURING OR
 PRESSURE MAINTENANCE
 V.....VENTED

"OTHER" OIL DISPOSITION CODE
 C.....CIRCULATING OIL
 L.....LOST
 S.....SEDIMENTATION (GS & W)
 E.....EXPLANATION ATTACHED
 T.....THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE
 JOHN AYERS
 (TYPED NAME)
 SENIOR CLERK
 (POSITION)
 505-393-7191
 (PHONE NUMBER)
 09-23-93
 (DATE)
 (SIGNATURE)

OIL CONSERVATION DIVISION

NM 88210
Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

107-14000

Operator: Texaco Exploration and Production Inc. Pool: Blinebry Oil & Gas County: Lea
 Address: P. O. Box 730 Hobbs, NM 88240

WELL NO.	U	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED <input checked="" type="checkbox"/>	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PRODUCTION DURING TEST		GAS MCF	GAS OIL RATIO CU/FT/BBL	
		S	T	R						WATER BBL'S	GRAV. OIL BBL'S			
5	P	20	21S	37E	09/10/93	F	2"	100	24	0	39.4	1	45	45000
9-30-92														
1	P	17	21S	37E	09/18/93	P			24	2	38.0	1	15	15000
2	O	17	21S	37E	09/17/93	P			24	0	38.0	0	25	
3	N	17	21S	37E	09/16/93	P			24	0	38.0	2	65	32500
2	D	26	21S	37E	09/05/93	F			24	1	37.4	2	218	109000
4	F	26	21S	37E	09/10/93	P			24	3	37.4	1	78	78000
1	N	36	21S	37E	09/17/93	F			24	2	38.8	3	407	135667
Blinebry Oil & Gas 80% Oil 20% Gas														
Tubb Oil & Gas 20% Oil 80% Gas														

Instructions:
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in test rate. Well can be assigned increased allowables when authorized by the Division.
 Gas volatiles must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Solids gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 (Data 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Steve Uyeno Clerk 3
 Printed name and title: Steve Uyeno
 Date: 10/04/93 Telephone No. 393-1498

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

107-4000

Operator		Pool		County											
Texaco Exploration and Production Inc.		BLINEBRY OIL & GAS		LEA											
Address		TYPE OF TEST - (X)		Completion		Special									
P.O. Box 730, Hobbs, NM 88240		SCHEDULED <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/88L	
		U	S	T	R						WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
D.C. HARDY GAS UNIT <i>Remains Gas</i>	5	P	20	21S	37E	10-15-93	F OPEN	50	107	24	1	38.4	0	45	-
HARDY BLINEBRY UNIT <i>Remains Oil</i>	2	O	17	21S	37E	10-12-93	F OPEN	50	107	24	1	38	0	25	20000
S.J. SARKEYS <i>Remains Oil</i>	2	D	26	21S	37E	9-5-93 10-7-93	P		107	24	3	37.4	2	218	109000 31418
<i>Remains Oil</i>	4	F	26	21S	37E	10-3-93	P		107	24	3	37.4	2	96	3447 48000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Monte C. Duncan
Signature

Signature

MONTE C. DUNCAN ENGINEER'S ASSISTANT

Printed name and title

11-8-93

Date

(505)999-7191

Telephone No.