

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06826
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.S. Marshall B
8. Well No. 9
9. Pool name or Wildcat Blinebry / Wantz Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3412 KB 3425

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator PO Box 2409 Hobbs, NM 88240	4. Well Location Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line Section 27 Township 21-S Range 37-E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add Additional Blinebry Perfs/Stim. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed the work on the above referenced well.  
Please see attachment for summary of work performed.

I hereby certify that the information furnished is true and correct to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 12/15/97  
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use) WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 17 1997  
CONDITIONS OF APPROVAL, IF ANY:

Marathon Oil Company  
W.S. Marshall B Well No. 9  
C-103 Subsequent Report Attachment  
December 12, 1997

10/25/97 MIRU pulling unit. POOH w/pump & rods. Rel Tac and NU BOP. POOH w/tbg. Test BOP. OK.

RIH w/bit & scrapper to 7122'. POOH w/both. RIH w/pkr and RBP. Set RBP at 6206', and pkr at 6200'. Test RBP to 2500 psi. POOH w/pkr.

RIH w/RBP and set at 6195'. RIH & perforate Blinebry formation 5484-5832'. 2 JSPF, 120 degree phasing, 340 hole. RIH w/pkr and RBP overshot. Set pkr at 5640'.

Acidize lower Blinebry from 5643-5832' w/4000 gals 15% acid. Rel pkr. RIH & move RBP from 6195' to 5640'. PUH and set pkr at 5402'. Acidize upper Blinebry 5484-5640' w/4500 gals 15% acid. Rel pkr at 5402'. RIH and move RBP from 5640 to 6195'. PUH and set pkr at 5402'.

Swab well. Rel pkr at 5402'. POOH. RIH w/RBP and pkr. Set RBP at 5636', pkr at 5621'. Test RBP, move pkr to 5402'. Swab well. Rel pkr & PUH. RIH w/pkr & set at 5410'. Hydro test tbg to 8100 psi.

Frac well from 5484-5614' w/Delta frac w/1958 bbls gel w/1# thru 6# sand per gal. Tagged fluid w/SC-46& IR-192. Rel pkr and POOH.

RIH w/prod pkr and set at 5430'. Swab well. RIH & tag sand at 5472'. Load annulus. Rel pkr and POOH. RIH w/retrieving tool f/RBP/. Clean out sand. Ret RBP at 5636'. Clean out sand to RBP at 6195'. Rel RBP at 6195' & PUH to 2000'.

Log well from 5100-6226'. RIH w/RBP to 5202'. Swab tested perfs 5125-5165. No recovery. TOOH w/RBP.

RIH w/ 2 3/8" production tbg. ND BOP. NU willhead. RIH w/pump & rods. RD pulling unit.