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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Sinclair Oil & Gas Company

P. O. Box 1920, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Change of ownership ☒ Custardhead ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name Hazel S. Turner	Well No. 4	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee Fee	
Section M	660	East From The South	Line and 660	Feet From The West
Line of Section 29	Township 21S	Range 37E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 29	Twp. 21S	Rge. 37E	Is gas actually connected? No	When to be connected when connected in to permanent tank btty.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
									(X)
Date Spudded 5-27-65	Date Compl. Ready to Prod. 6-16-65	Total Depth 6627'				P.B.T.D. 6553'			
Formation Blinebry	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5573'				Tubing Depth 5543'			
Perforations 5573-83', 93', 99', 5642-85', 95', 5716-36', 40', 54', 70', 80', 84', 90', 5802-10', 14', 28', 34', 45', 60', 75'				Depth Casing Shoe 6627					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	13-3/8"OD		315		300				
	7-5/8"OD		2796		1000				
	5-1/2"OD		6627		400				
	2-3/8"OD		5543'						

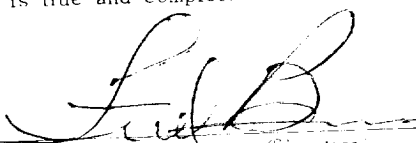
V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks 6-16-65	Date of Test 6-17-65	Flow	
Length of Test 24 hrs.	Tubing Pressure 700#	Casing Pressure PKR	Choke Size 14/64"
Actual Prod. During Test 62 Bbls Oil	Oil - Bbls. 62 Bbls.	Water - Bbls. 6 Bbls.	Gas - MCF 339
6 BFW			
GAS WELL		Bbls. Condensate/MMCF	
Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Superintendent
(Title)
June 18, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.