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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		
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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	REQUEST F	NSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR PRORATION OFFICE Operator Operator					
	Mobil Producing Texas & New Mexico Inc.  Idress  9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas Corporation.  Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I Lease Name Cordelia Hardy	Well No. Pool Name, Including For 2 Eumont Gas Po	State Federal	or Fee Fee		
	Unit Letter D : 330 Feet From The North Line and 330 Feet From The West					
	Line of Section 29 Tow	mahip 21-S Range	37-Е , ммрм,	Lea County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil					
	Name of Authorized Transporter of Cas	me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Warren Pet.  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If this production is commingled with that from any other lease or pool, give commingling order number:  PC-10					
IV.	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
V.	OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed togather able for this depth or be for full 24 hours)  WELL  Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Rull 10 Julian						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF		
GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC.	TION COMMISSION  3 1979 , 19  igned b) exton Supv.			
Becky neujahr			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened to the compenied by a tabulation of the deviation			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Simature) Authorized Agent (Title) October 31, 1979 (Date)

Separate Forms C-104 must be filled for each pool in multiply