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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (Form C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator

Gulf Oil Corporation

Address of Operator

Box 670, Hobbs, N.M. 88240

Location of Well

UNIT LETTER G, 1874 FEET FROM THE North LINE AND 2086 FEET FROM

THE East LINE, SECTION 32 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3451' G L

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Central Drinkard Unit

8. Farm or Lease Name

9. Well No.

139

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

ILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER CO, Install liner, perforate ☐

and acidized

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6633 T D

Pulled injection equipment. Cleaned out to 6633'. Treated open hole interval

6536 to 6633 with 230 gallons 15% NEHCLA Acid. Flushed with 50 Bbls. water.

Ran 5 jts. and 1 cut jt. 219' 4 1/2" OD 11.60# K-55 LT&C liner. Set at

6633' top of liner at 6400. Cemented with 100 sacks class H cement.

WOC over 24 hours. Tested liner with 3000#--OK.

Cleaned out to 6633.

Perforated 4 1/2" liner with 2--1/2" JHPF at 6542-47, 6565-70 and 6590-95.

Acidized new perfs. with 2000 gallons 15% NE Acid.

Run injection equipment with packer at 6440' with 14,000# compression.

Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. F. Berlin

TITLE Area Engineer

DATE 4-14-77

Signed by
John Runyan
Geologist

TITLE

DATE

APR 15 1977

IONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.