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3a. Indicate Type of Lease  
State  Fee

3. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Owen "B"
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>3040</u> FEET FROM THE <u>North</u> LINE AND <u>3120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3444' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to locate and shut off water flow from wellbore to surface. MI and RUSU and pull tubing and packer. Run RBP and set at 6280'. Back off 5" casing at approximately 1400', pull and lay down. Run RBP, packer and tubing and set RBP in 7" casing at 1100'. Pressure test 7" casing and pull packer. Run casing guns and perforate from 1000' to 1001' with 4 SPF. Run cement retainer and tubing and set at 900'. Pump 800 sacks of Class C cement and circulate to surface. WOC. Run bit and drill out cement and retainer. Run tubing and retrieve RBP set at 1100'. Run 5" casing and screw into 5" where backed off. Retrieve RBP set at 6280'. Install pumping equipment. RD and MOSU and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. M. Mitchell TITLE Sr. Admin. Analyst DATE 1/4/88  
O. M. Mitchell

ORIG. SIGNED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE JAN 11 1988

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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JAN 8 1959  
HOBBS OFFICE