District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION

District IV		tec, NM 87410				outh Pach Fe, NM 87			_	горпа	5 Co
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Printed Name

Title

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