

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

| | |
|------------------------------|--|
| WELL API NO. | 30-025-07731 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |

| | |
|--------------------------------------|------------------------|
| 7. Lease Name or Unit Agreement Name | McCallister |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | West Nadine (Blinebry) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CROSS TIMBERS OPERATING COMPANY

3. Address of Operator
P. O. Box 52070 Midland, Texas 79710-2070

4. Well Location
Unit Letter M : 660 Feet From The South Line and 560 Feet From The West Line

Section 5 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,659' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Deepening Attempt <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. POH w/rods, pmp, & 2-3/8" prod tbg. NU BOP.
- Cleanout wellbore fr/6,090'-6,953'. Old Drinkard perforations fr/6,678'-6,797' were low pressure. Decided not to return these perforations to production commingled w/Blinebry. Set CIBP @ 6,615'.
- Perf additional Blinebry 1 jspf @ 6,104', 07', 16', 31', 57', 71', 80', 6,227', 29', 32', 38', 45', 50', & 76' (14 holes).
- Set RBP @ 6,310'. Set pkr @ 6,210'. Acidize new Blinebry perms fr/6,227'-76' w/2,000 gals 15% NEFE HCL w/BS. Swab load.
- Set RBP @ 6,210'. Set pkr @ 6,090'. Acidize new Blinebry perms fr/6,104'-80' w/2,000 gals 15% NEFE HCL w/BS. Swab load.
- POH w/RBP & pkr. Ran 2-3/8" production tbg, rods, & pmp. ND BOP. Returned to ppg Blinebry. Blinebry perms now 5,878'-6,276'. PDB 6,615'. Final Report 12/27/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 2-14-95

TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO. (915) 682-8873

(This space for State Use)

ORIGINAL SIGNED BY GARY WINK FIELD REP II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: