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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

HORIZATION TO TRANSPORT OIL AND NATURAL CAS

AND OFFICE	AUTHORIZATION TO TRA	AND ON TOTE AND THE	M 25° 7 31 AM 265	
RANSPORTER			·, UJ	
GAS				
PERATOR RORATION OFFICE			NAME CHANGE	
erator			AMERADA PETROLE OF COPER	
	roleum Corporation		TO AMERADA HISS SORE	
dress P. O. Rox 6	68, Hobbs, New Mexico		EFFECTIVE July 1, 1969	
ason(s) for filing (Check proper box)		Other (Please explo	name from Byers #1 effective	
w Well	Change in Transporter of:  Oil Dry C	11 1 46 1	Ref. N.M.O.C.C. Order No.	
ecompletion  nange in Ownership	·	ensate R-2971		
	a	l	N Nami aa	
change of ownership give name i address of previous owner	Cities Service Petrol	eum Company - Hobbs	Men Wexico	
	EACE			
ESCRIPTION OF WELL AND I	Lease No. Well No. 1. col.	Name, Including Formation	Kind of Lease State, Federal or Fee	
Warren McKee Unit	201 Wax	ren McKee	100	
ccation + 100	30 Feet From The <b>South</b> L	ine and 660 F	eet From The	
Unit Letter;			County	
Line of Section 7 Tow	mship 20-8 Range	38-E , NMPM,	Lea	
ESIGNATION OF TRANSPORT	FED OF OIL AND NATURAL (	GAS		
ESIGNATION OF TRANSPORT	of Condensate		ich approved copy of this form is to be sent)	
	WELL T.A WILL BE	JEED AS AN INJECTION	sich approved copy of this form is to be sent)	
lame of Authorized Transporter of Cas	singhead Gas or Dry Gas	Madiens (www		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
f well produces oil or liquids, give location of tanks.				
this production is commingled wi	th that from any other lease or poo	ol, give commingling order nu	mber:	
OMPLETION DATA	Oil Well Gas Well		Deepen Plug Back Same Res v. Litt. Res	
Designate Type of Completi-				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	( Declarate Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7 0 0 11,7		
Perforations			Depth Casing Shoe	
		WE SEVENTING BECORD		
	TUBING, CASING,	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
		be the recovery of total volume	of load oil and must be equal to or exceed top all	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must able for the	is depth or be for Juli 24 nours)		
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	nump, gas tift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Jan.,		
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF	
Actual Production				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881-MCF/D			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casir.g Pressure	Choke Size	
		OIL CO	DNSERVATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	OIL CO		
	d completions of the Oil Conserva	tion APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		iven lief.	15v	
above is true and complete to	the best of my knowledge and be		<u></u>	
		TITLE		
Dina 1 1			be filed in compliance with RULE 1104.  est for allowable for a newly drilled or deepe	
A.C.Ca Jost	2			
(S	gnature)		rell in accordance with RULE 111.	
District Superint	Bndent (Title)	ii -t-l- am mayy end têc	OWDISIEG MEITS:	
October 28, 1965		Fill out only S	ections I, II, III, and VI for changes of ow	
	(Date)	well name or number	C-104 must be filed for each pool in mult	
		completed wells.		