

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-025-07780

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

8. Well No.

1

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

9. Pool name or Wildcat

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 17 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3566' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Progress Report. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30 thru 7-2-2000

MIRU Key Energy Well Svc. & installed BOP. TIH w/7-7/8" bit to 1305'. Broke circ. & tested BOP to 500 PSI. TIH to 2087' & est. circ. TIH & tagged plug at 3497'. Est. circ. & drilled mud & cement to 3726', washed & reamed to 3955' & dr'd. cement to 4255'. Washed & reamed hole to 7994'. Schlumberger logged open hole fr. 7500' - 5800' w/Pex-Hals in Azimuthal Laterolog configuration. TIH w/214 jts. 5-1/2" 15.5 & 17# csg. & set bottom at 7994' w/float shoe at 7992' & float collar at 7925'. Halliburton Svc. cemented csg. w/225 sks. Interfill "C" leak cement, followed w/940 sks. Premium w/.3% CFR-3 + .5% LAP-1, tail cement. Set csg. slips w/120,000#. Cut off csg., installed wellhead & BOP. Tested wellhead. OK. TIH, tagged at 7920' & TOH. RDPU, cleaned location, & closed well in pending completion.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roy L. Wheeler, Jr.

TITLE Bus. Svc. Spec. II

DATE 7-25-2000

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

6-7 thru 6-19 - Well closed in for completion. 6-20: Schlumberger ran USIT/CCL log fr. 7500' - 5700' & GR log fr. 3700' - 3400'. Perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5961'-5964', 6054'-6057', 6182'-6184', 6285'-6288', 6352'-6353', & 6450'-6453'. TIH w/5-1/2" CIBP set at 6510'. Schlumberger acidized Blinebry Zone csg. perfs. fr. 5961'-6453' w/4500 gal. 15% NEFE HCL acid. B.J. Svc. frac'd Blinebry Zone csg. perfs. fr. 5961'-6453' w/100,500 gal. Spectrafrac 3500 35# XL Borate Gel & 200,000# of 16/30 Ottawa Sand & 50,000# of Super LC 16/30 Resin Coated Sand. TIH w/bit & cleaned out fill to top of CIBP at 6510'. TIH w/Md. R dbl. grip pkr. on 2-7/8" tbg. & set pkr. at 5938'. Removed BOP & installed wellhead. Swabbed well & began flowing well to sales 7-2-2000. RDPU & cleaned location.

Test of 7-23-2000: Flowed 62 B.O./D., 26 B.W./D., & 1203 MCFGPD in 24 hours on 16/64" choke. Tbg. press. 1350 PSI.