

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-07783
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name M. J. Raley (25386)	
8. Well No.	1
9. Pool name or Wildcat	Nadine Paddock Blinebry West (47400)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback - Progress Report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3-22 thru 4-5-2000

MIRU Key Well Svc. pulling unit. Removed wellhead & installed BOP. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. w/4 shots at 6380' & 3 shots at 6128'. TIH w/5-1/2" cement retainer set at 6350'. Halliburton pumped 100 Sks. Premium Plus cement w/3/10% Halad-322. WOC. TIH w/bit, tagged top of cement at 6342' & TOH. Schlumberger TIH w/4" csg. gun & perf. Blinebry Zone w/3 SPF, total 45 holes at following intervals: 5948'-5950', 6042'-6046', 6128'-6129', 6180'-6181', 6235'-6237', 6271'-6273', & fr. 6324'-6327'. Closed well in fr. 3-27 thru 04-03 waiting on pulling unit. 04-04: MIRU Tyler Well Svc., removed wellhead & installed BOP. Halliburton Svc. acidized Blinebry Zone csg. perfs. fr. 5948' - 6327' w/4000 gal. 15% acid w/5% Fercheck SC. Swabbed & flowed well on 4-5-2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 4-7-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: