DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND NSPORT OIL AND NATURAL (	GAS
U.S.G.S. LAND OFFICE	E AUTHORIZATION TO TRA	NOPORT OIL AND NATORAL	GAS
OIL :RANSPORTER	•		-J
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OPERATOR PROPATION OFFICE			
refeter	•	Section 25 Section	
Amerada Petroleum Corporation		JO AMERADA HESS TORP.	
P. O. Box 668, Hobbs, New Mexico		Other (Piease explain)	
Reason(s) for filing (Check proper box,	/ Ohan re in Transporter of:	Other Priegre explusion	,
tow Well.	CE Zay Gr		1 . 1
ti, made in which (4)	Josinghero Gas Conder	Recompleted as	a dual.
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE FOR MA	me, Including Formation ( 27 3)	/CC) Kind of Lease
The Hall	2 Eumo	IN THE PER	State, Federal or Fee Fee
F. Turner Jr. "A"			
	O Feet From Tra South Lim	e and 1987   Seet From	The West
Ohit Letter <u>K</u>	Beet From Tre Bouch	270,	
	waship 20-S Range	38-E , 118474, Le	<b>8</b> Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Offi			
Name of Authorized Transporter of Ca	singheda Grs or Diy Gds X		oved copy of this form is to be sent)
Amerada Petroleum Co		Drawer "D", Monument,	New Mexico
If well produces oil or liquid.	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
give location of tanks.	<u> </u>	No	
give location of tanks.  If this production is commingled was	ith that from any other lease or pool,		
ive location of tanks.  If this production is commingled w. COMPLETION DATA	Oil Well Gas Well	give commingling order number:  New Well Workover Deepen	
If this production is commingled w.  COMPLETION DATA  Designate Type of Completi	on - (X) Oil Well Gas Well	give commingling order number:  New Well Workever Deepen  Recompleted as	s a dual.
ive location of tanks.  If this production is commingled w. COMPLETION DATA	on — (X) Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen  Recompleted as  Total Depth	s a dual.
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ive location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Cate Spudded  Pool  Eumont  Perforations  3145', 314  3352', 33	Oil Well Gas Well on - (X)  Date Compl. Ready to Prod.  8-22-65 Name of Producing Formation.  Oueen Gas  48', 3218', 3237', 3267' 61', 3389', 3414', 3453' TUBING, CASING, AN	give commingling order number:    New Well   Workover   Deepen	Pkr. @ 3690' Tuping Depth Depth Coaing Shoe
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ive location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Perforations  3145', 314 3352', 33	On - (X)  Date Compl. Ready to Prod.  8-22-65 Name of Producing Formation.  Queen Gas  48', 3218', 3237', 3267'  61', 3389', 3414', 3453'  TUBING, CASING, AN  CASING & TUBING SIZE	New Well   Workever   Deepen   Recompleted as   Total Depth   3915'   Top Oil/Gas Pay   3145'   3298', 3330', 3494'   D CEMENTING RECORD   DEPTH SET	Pkr. @ 3690' Tuping Depth  Pepth Equing Shoe  SACKS CEMENT
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If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Perforations  3145', 314 3352', 33  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  InterPirat New oil Hun To Tunks  Length of Test  Actual Frost, Furing Test  GAS WELL  Actual Frost, Test-MODYD  2.331  Testing Method (pitat, back pr.)  Back Press	Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  8-22-65 Name of Producing Formation.  Oueen Gas  48', 3218', 3237', 3267' 61', 3389', 3414', 3453' TUBING, CASING, AN  CASING & TUBING SIZE  Date of Test  Tubing Pressure  Oil-Bb.s.  Length of Test  3 Hrs. Tubing Pressure	New Well   Workever   Deepen   Recompleted as   Total Depth   3915     Top On:/Gas Pay   3145     3298   3330   , 3494     ID CEMENTING RECORD   DEPTH SET     Producing Method (Flow, pump, gas   Casing Pressure   Water Bils.     Bols   Condensate /MMCF   None   Casing Pressure   Casing Pressure   Labout   Labout	S a dual.  F.H.T.D.  Pkr. @ 3690'  Tuping Depth  Pepth Scraing Shoe  SACKS CEMENT  SITUATION OF Exceed top all of the Size  Gas-MCF  Gravity of Condensate  Choke Size
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TITLE .

D.C. Ca Jo So (Signature)

District Superintendent

October 13, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply