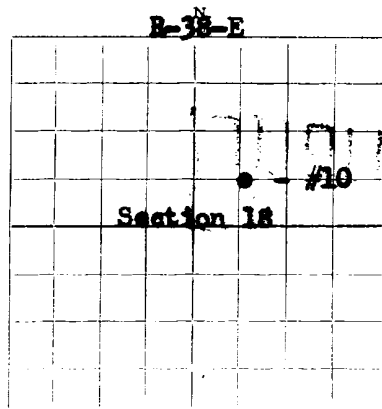


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Amerada Petroleum Corporation

(Company or Operator)

Fred Turner Jr "A"

(Lease)

Well No. **10**, in **SW** 1/4 of **NE** 1/4, of Sec. **18**, T. **20-S**, R. **34-E**, NMPM.

North Warren McKee

Pool,

Lea

County.

Well is **1980** feet from **North** line and **1880** feet from **East** lineof Section **18**. If State Land the Oil and Gas Lease No. isDrilling Commenced **2/12/53**, 19. Drilling was Completed **3/30/53**, 19.Name of Drilling Contractor **Greekmore Drilling Company**Address **Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3553**. The information given is to be kept confidential until**Not Confidential**, 19.

OIL SANDS OR ZONES

No. 1, from **9075** to **9220** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None -** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	280'	Guide			
8-5/8	24 & 32#	New	3696	Guide			
5-1/2	1555 & 17	New	9216	Fleet		9075'-9105	
						9115'-9160 - Production	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	295	200	Halliburton		
11	8-5/8	3708	1500	Halliburton		
7-7/8	5-1/2	9230	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5 1/2" casing perforations from 9075' to 9105' and from 9115' to 9160' W/500 Gal.**Mad Acid. Well Flowed 224.36 bbl oil, .55 bbl BS in 7 hours on 1/4" Choke. TP 400#****Gas Vel., 382,550 cu ft p/d GOR 497. Qty 45.3. Corrected**

ECORD OF DRILL-STEM AND SPECIAL 7 TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9230 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4/3/53, 19.
OIL WELL: The production during the first 24 hours was 770.12 barrels of liquid of which 99.88 was oil; % was emulsion; % water; and .12 % was sediment. A.P.I. Gravity 45.3 Corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1422	T. Devonian 7922	T. Ojo Alamo	
T. Salt 1532	T. Silurian 8170 (Tentative)	T. Kirtland-Fruitland	
B. Salt 2538	T. Montoya 8466	T. Farmington	
T. Yates 2678	T. Simpson 8756	T. Pictured Cliffs	
T. Monument Monument Line - 2828	T. McKee 9075	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg 3681 (Tentative)	T. Gr. Wash	T. Mancos	
T. San Andres 4027	T. Granite	T. Dakota	
T. Clearfork Clearfork - 5860	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6367	T.	T.	
T. Abo 6988	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1422	1422	Red Beds				
1422	1532	110	Anhydrite				
1532	2538	1006	Anhydrite, Salt & Polyhalites				
2538	2678	140	Anhydrite				
2678	2828	150	Anhydrite and Sand				
2828	4027	1199	Anhydrite, Sand, Shale and Dolomite				
4027	5860	1833	Sand & Dolomite				
5860	6367	507	Dolomite				
6367	6551	184	Dolomite and Sand				
6551	6988	437	Dolomite				
6988	7660	672	Dolomite, Shale and Lime				
7660	7922	262	Dolomite, Shale, Limestone and Chert -				
7922	8466	544	Dolomite and Chert -				
8466	8756	290	Dolomite, Chert and Shale				
8756	9039	283	Lime, Shale and Sand				
9039	9167	128	Sand and Shale				
9167	9230	63	Sand, Shale and Sdy Lime				
	9230		Total Depth				
	9220		Drilled out Depth				

NORTH WARREN-McKEE FIELD:

Fred Turner Jr "A" Well No. 10 -

DRILL STEM TESTS - None

SLOPE TESTS

275'	-1/2 deg.	6700'	1- deg.
800	-1/2	7000	1-
1300	-1/2	7400	1-1/2
2200	-1/2	7850	2-
2885	-3/4	8125	2-1/2
4075	-1/2	8470	1-3/4
4600	-3/4	8640	3-
5025	-3/4	8800	2-1/2
5640	1-1/2	8990	2-
5950	1-	9060	2-
6200	1-		