

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NMEU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME SEMU Burger B
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 71
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1830' FEL	10. FIELD AND POOL, OR WILDCAT Drinkard
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-20S-38E
15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) recomplete to Drinkard

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU on 12/19/84. Set RBP @ 7015'. Dropped 2 sxs. 20/40 frac sand. Pulled pkr up to 6106'. Ran base log GR-CCL & temp. from 7001'-6150'. Spot 4 bbls. 15% HCL-NE-FE from 6947'-6862'. Perf lower Drinkard w/ 1 JSPF @ 6862', 68', 74', 81', 85', 92', 96', 6903', 07', 16', 20', 27', 31', 35', 43', & 6947' for total of 116 holes. Set pkr @ 6335'. Broke down lower Drinkard perfs w/ 32 bbls. 15% HCL-NE-FE. Acid frac w/ 106 bbls gelled fluid pad, 146 bbls. 15% HCL-NE-FE & 78 bbls. gelled fluid in 2 stages. Flush w/ 60 bbls gelled fluid. Ran GR-CCL & temp. log. SWAB. Circ. 100 bbls. 10# brine w/ 1 gal/1000 adomall around pkr. Set pkr @ 6759'. RBP set @ 7015'. Run rod string. Flowed 14 BO, 26 BW & 1354 MCF w/ 10/64 choke and tubing pressure of 1710# on 1/10/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

David J. Smyth

TITLE

Administrative Supervisor

DATE

2/8/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

None
FEB 18 1985

*See Instructions on Reverse Side

RECEIVED

FEB 21 1985

O.C.D.
HOBBS OFFICE