## CONSERVATION COMMISSIF

It is necessar, that this form be submitted by the operator before an initial apployable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until with the Commission. Form C-104 is to be submitted in triplicate to the office of the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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		Plac	:e	Date				
ATC AUTC UI	cocov or		AN ALLOWABLE FOR A	METT ENGUN AS	: •			
Continue	tal Oil	. Company	W. D. Barger B.1	8 Well No.	in 🔝	1/4	S# 1/4	
•	Company	or Operato	r Lease					
section	R	<sub>T.</sub> 203	R. 388 ,N.M.P.	M. Skaggo	Po <b>ol</b>	Loa	County	
,000101	·	<u> </u>	·					
lease i	ndicate	location:	Elevation					
<del></del>		1	Total Depth_390	0 P.	В			
		i i	701	37779				
		j	Top 011/Gas Pay	To	p water Pay	392-	(market)	
			Top Oil/Bas Pay Initial Production Based on Bb	on Test: Pump_	F10W	<del></del>	— (* <del>88\$ *** **</del>	
			Based on Bb	ols. Oil in	llrs.		Mins.	
			Method of Test (1	Tiot, gauge,	prover. mete	er run):	Carren	
*			Size of choke in	inches				
			Tubing (Size) Pressures: Tubin	28	<u></u>	3660	keet	
			Dustage (Size)	20		73	rect	
			Pressures: Tubin Gas/011 Ratio	18 495	Casing	34		
			Gas/Oil Ratio		Gravity	تعن/		
			77.aanda	Casing Per	forations:			
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			Gals					
S1ze	Feet	Sax	Gals	to	S/			
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			4.00		S/	- MAR		
		<del> </del>	Natural Productio	n Test:	Pumping		Flowing	
			Test after acid o					
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lease in	ndi cate	below Form	ation Tops (in conf	ormance with	geogranhi cal	sectio	n of state)	
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. Anhy_	13	<b>30</b>	T. Devonian		T. Oio Alamo	)		
Salt_	35		T. Silurian		T. Kirtland-			
Salt 2540		T. Montoya T.						
Yates 2557			T. SimpsonT			. Pictured Cliffs		
7 Rivers						Cliff House		
r. Queen								
Grayburg								
C. Glorieta			_					
F. Tubbs								
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T. Miss.

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Rema	rks:		· · · · · · · · · · · · · · · · · · ·
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		Continental 011 (	
		Company or Open	•
		By: lelemula	an
		Signature	
		Position: Matrice Su	oeringeneens
Send	communications regard	ding well to:	
		Name: Continuatal	Odl Company
	•	Address: Ew 427, Ho	
	APPROVED_	2 - 13	,19 <u>5</u> 2
-		ERVATION COMMIS	SION
	n Mac	Bachrough	•
	/\	Oil & Gas inspector	
	Title:	O - 1 de Librario	<del></del>

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