

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07809
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 840, Seminole, Texas 79360		7. Lease Name or Unit Agreement Name: <i>Warren McKee Unit</i> Fred Turner Jr. "A"
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 19 Township 20S Range 38E NMPM Lea County		7. Well No. 13 114
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560' GR		8. Pool name or Wildcat Skaggs Abo East (56630)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Progress Report.** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7-1 thru 10-09-2002

MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. TIH w/4-3/4" bit, tagged CIBP at 5145' & press. tested csg. to 500 PSI. Held OK. Drld. out CIBP & pushed to 7705'. Circ. clean & attempted to press. test csg. w/no results. TIH w/bit to 7900' & TOH. Schlumberger ran USIT log fr. 7700' - 6300'. Removed BOP & installed wellhead. 7-11; RDPU, cleaned location, & shut in well pending recompletion. 8-20; MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. TIH w/5-1/2" RBP set at 6992'. TIH w/pkr. set at 5702' & press. RBP to 1000 PSI. Held OK. Moved pkr. at intervals testing & located csg. leak fr. 5145' - 5643'. TOH w/RBP. TIH w/5-1/2" CIBP & set at 7700'. Halliburton Svc. squeezed 75 sks. Premium Plus cement into csg. leak. WOC. TIH w/4-3/4" bit & tagged TOC at 5441'. Halliburton Svc. squeezed 75 sks. Premium Plus cement into csg. leak fr. 5145' - 5441'. WOC. TIH w/4-3/4" bit, tagged TOC at 4863' & drld. out cement at 5722'. TIH w/5-1/2" RBP set at 5800' & attempted to press. test csg. w/no results. Isolated csg. leak fr. 5202' - 5574'. Halliburton Svc. squeezed 50 sks. Premium Plus cement into csg. leak fr. 5600' - 5100'. TIH w/4-3/4" bit, tagged cement at 5065' & drld. out cement at 5597'. TIH w/ret. tool, circ. sand off RBP & TOH w/RBP at 5800'. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. w/4 SPF fr. 6984' - 6986'. Attempted to est. inj. rate into perfs. w/no success. CONTINUED ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin. DATE October 11, 2002
Type or print name Roy L. Wheeler, Jr. Telephone No. 915 758-6778

(This space for State use)

APPROVED BY _____
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE
OCT 28 2002

2A Warren McKee Simson