

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ U. S. GEOLOGICAL SURV
HOBBS, NEW MEXICO
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL + 330' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Convert to Int ☒

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC-031670(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SEMU

8. FARM OR LEASE NAME

SEMU Mcke

9. WELL NO.

57

10. FIELD OR WILDCAT NAME

Warren Mcke

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T. 20S, R. 38E

12. COUNTY OR PARISH

Lee

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3553' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to convert the Subject well to Water Injection as follows:

1. Clean out the well to 5400'
2. Set Pkr at $\pm 4530'$ and squeeze the San Andres Bed 4680'-4685' w/ 200 SX of class "C" CMH.
3. Pull work string + Pkr. WO CMH 12 hrs + Test to ± 500 PSI.
4. Drill out the CIBP at 5400' and clean out to CIBP at 9148'.
Drill out the CIBP + clean out to $\pm 9200'$
5. Spot 200 Gals of 15% Acid from $\pm 9200'$ - 9600' and Acidize at 9152', 58', 60', 61', 71', 75', 78', 82', 86' w/ 2 JSPF.
6. Run plastic coated T69 w/ 4" Pkr Set at $\pm 8980'$. Circ the hole w/ 165 Bbls of Pkr Fluid.
7. Plug up well head + connect to Int. line. NMOC R-5631 dated 1-24-78

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPV.

DATE

4-26-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED

MAY 1 1978

A.A.T.

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

11065 (E) N.M. EX (4) F. 1.