Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	8C 03/670 b
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	SEM U
1 1	8. FARM OR LEASE NAME SEMU, Benser B
gas well other	9. WELL NO.
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Blindery - Julb
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 760' + SL + 1650' + WZ	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea n.m
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFICATION APPROVIDED TO	3588. 3 (GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	1
SHOOT OR ACIDIZE	
REPAIR WELL	TE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	A WEALU
ABANDON*  (other) Set produce	4 MCVICO
The state of the s	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
3-1-79. reached 6700' TD 8-1-	79. RAN logs
2-3.58+ 7" 23#+26# esq @ \$6700' KB.	DV TOOL @ 3960'KB.
SET W/ JOO DID Class C CONT IN FI	est stage
set w/ 1600 ox Hours lite in second	stage ciec 200 sx to surt
acl rig-	
Subsurface Safety Valve: Manu. and Type	
•••	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED to kee a. Dettila Stille Sanco. Sup.	DATE 2-6-79
(This space for Federal of State off	ce use)
APPROVED BY TITLE TITLE	DATE DATE
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NMEY 4	
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