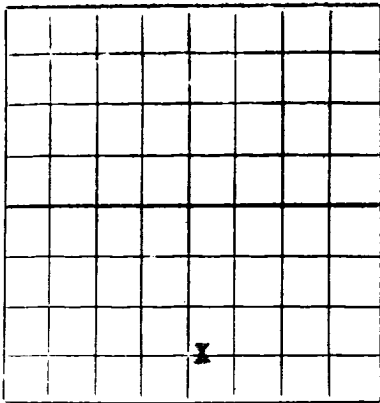




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

Warren Unit McKee
(Lease)

Well No. 27, in 34 1/4 of 31 1/4, of Sec. 20, T. 20S, R. 38E, NMPM.

Warren McKee Pool, Lea County.

Well is 60 feet from South line and 2310 feet from East line of Section 20-20-38. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 11, 1960. Drilling was Completed May 2, 1960.

Name of Drilling Contractor T. V. Drilling Company

Address Box 2165, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3544. The information given is to be kept confidential until May 13, 1960.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	260	Larkin Guide Shoe			
7 5/8	24.26	New	3999	Float Collar & Guide Shoe			
5 1/2	15.5	New	9108	Larkin Guide Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10 3/4	260	300	Pump & Plug		
9 1/2	7 5/8	3999	1550	Pump & Plug		
7"	5 1/2	9108	475	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was not acidized or shot.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1108 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 5-12-1960

OIL WELL: The production during the first 24 hours was 116 barrels of liquid of which 100 was oil; 0% was emulsion; 0% water; and 0% was sediment. P. Gravity 45°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Asx Rustler	1396		T. Devonian	7778	
T. Sxxx Salado	1498		T. Silurian		
B. Sxxx 25 asil	2533		T. Montoya	8355	
T. Yates	2581		T. Simpson	8544	
T. 7 Rivers	2943		T. McKee	8852	
T. Queen	3514		T. Ellenburger		
T. Grayburg	3869		T. Gr. Wash		
T. San Andres	4074		T. Granite		
T. Glorieta	5357		T.		
T. Drinkard	5670		T.		
T. Tubbs	5361		T.		
T. Abo	6956		T.		
T. Penn			T.		
T. Miss			T.		
T. Ojo Alamo					
T. Kirtland-Fruitland					
T. Farmington					
T. Pictured Cliffs					
T. Menefee					
T. Point Lookout					
T. Mancos					
T. Dakota					
T. Morrison					
T. Penn					
T.					
T.					
T.					
T.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Redbed				
260	1665	1405	Redbed & anhydrite				
1665	2674	1009	Anhydrite				
2674	3038	354	Lime & Anhydrite				
3038	3276	248	Anhydrite & Gyp.				
3276	4019	743	Lime				
4019	4320	301	Sandy Lime				
4320	4587	267	Lime				
4587	5368	781	Sandy Lime				
5368	5923	555	Lime				
5923	6064	141	Sandy Lime				
6064	6671	607	Lime & Dolomite				
6671	7529	858	Lime				
7529	7639	110	Lime & Dolomite				
7639	7775	136	Lime & shale				
7775	7982	207	Lime & Dolomite				
7982	8405	423	Chert, Chert & Lime, Chert & Dolomite				
8405	8510	105	Lime & Dolomite				
8510	8605	95	Chert & Dolomite				
8605	8682	77	Lime & Dolomite				
8682	8757	75	Shale & Lime				
8757	8829	72	Lime & Dolomite				
8829	8915	86	Lime & shale				
8915	8965	50	Lime & Dolomite				
8965	9133	168	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

May 13, 1960

Company or Operator Continental Oil Company

Address Box 427, Hobbs, New Mexico

Name

District Superintendent