Form 9-331 Dec. 1973

Form	Approved.	
Budge	et Bureau No	42_R140

LIMITED CTATEC	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-031670 b
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Op not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	1
	8. FARM OR LEASE NAME
1. oil E gas CONVERTED TO other INJECTION	SEMU MCKEE 9. WELL NO.
2. NAME OF OPERATOR	59
CONTINENTAL OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WARREN MOKEE
P.O. Box 460 HOBBS, N.M. 88240	11. SEC., T., R., M., OR BLK, AND SHRVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
AT SURFACE: 660'FSL, 660 FWL.	5EC. 20, T. 205, R. 38E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: SAME	LEA N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3550' DF.
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	20075
PULL OR ALTER CASING 📋	(NOTE: Report results of multiple completion or zone change on Form 9~330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) CONV. TO INJ. X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly staincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine SUBJECT WELL CONVERTED TO INTECTION.	arrectionally drifted, give subsurface locations and entito this work.)"
subsect is the conversely to the sec	TION AS FOLLOWS.
101	PM COMPLETEE: 6-22-73
MORK DONE: FOUND COG LEAR FROM 3251	-4424 % 3220 - 3291 %
3462 ° & 4420 °. SILEELED OSS LEAR AT CIT. DRLD DIT CIT TO 4496 °. FRESS °	4420 TV 450 SKS CLASS "C"
HELD 3K. CO TO 9153'. RAN 1 UT 2-3	125:25 OSG TJ 500 FSI -
"R" WIPPLE 1 UT 2-3/3" PLASTIC COAT	TO THE TAKE OF THE TERMS OF THE
FKR MO1-0 FF TOOL & 285 UTS 2-3/3" FI	- 150, 56757 5-1/3, 7/7-25.
AT 3900% PKE AT 5367% CIEC WELLED:	PR 7/160 PRIS PVP F 17 P
PLACED WEL ON INJECTION.	ar / reo dade rata rate.
Subscribes Crist Mills 14	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby certify that the foregoing is true and correct	
SIGNED Sen A. Lee TITLE Admin. SUP	V DATE <u>8~16-78.</u>
(This space for Federal or State of	
APPROVED BY	DATE LU F
	· · ·

45G5 [5], NMF4 [4], FILE.

See Instructions on Reverse Side