

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	X	

Hobbs, New Mexico

July 5, 1937

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil & Gas Co **F.W. Turner** Well No. **1** in the
 Company or Operator Lease
NW 1/4 of Sec. **20**, T. **20S**, R. **38E**, N. M. P. M.,
Monument Field, **Lea** County.

The dates of this work were as follows: **July 1, 1937** **July 5, 1937**

Notice of intention to do the work was [~~submitted~~] submitted on Form C-102 on **July 1,** 19 **37**
 and approval of the proposed plan was [~~obtained~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6-1/4" Open Hole was cemented with 100 sax back to 3580' into the 7" OD casing set at 3740'. Cemented with 275 sax. Sulphur water was shut off. The 7" casing was then parted at 2387', the hole filled with 10.5# mud and the casing pulled. The 9-5/8" OD casing set at 1450, cemented with 600 sax was parted at 63' and pulled. The top joint of the 13" OD Surface casing was bridged and filled with cement. A 4" pipe marker was set to extend 5' above the ground level, and the cellar filled with earth to conform with surrounding terrain.

DUPLICATE

Witnessed by **Ralph L. Hendrickson** **Stanolind Oil & Gas Co** **Field Supt**
 Name Company Title

Subscribed and sworn to before me this

7th day of **July**, 19 **37**
[Signature]
 Notary Public

My Commission expires **JUN 1 1940**

I hereby swear or affirm that the information given above is true and correct.

Name **Ralph L. Hendrickson**
 Position **Field Supt**
 Representing **Stanolind Oil & Gas Co**
 Company or Operator
 Address **Box F, Hobbs, New Mexico**

Remarks:

[Signature]
 Name
Oil & Gas Inspector
 Title

JUL 10 1937

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