

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Modes BS 0FF10E 000

1954 FEB 17 PM 2:40 **WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Wilshir		any of Tex	2.5		Carter		
	(Company of Ope	statul)			(Lease)	38E 332	
						•	
	Ca	pitol Buil	ding, Midlan	d, Texas			
			3571	The in	nformation given is to	be kept confidential u	
••••••••		, 13					
		to			to		
•••••	1	:0	No.	b, Irom	to.		
		IM	IPORTÁNT WATI	ER SANDS			
on rate of w	vater inflow and	d elevation to w	hich water rose in h	ole.			
		to	•		feet		
		to			feet		
•••••••	•••••	to			feet		
			CASING REC	ORD			
			KIND OF	CUT AND			
					PERFORATIONS	PURPOSE	
					-	surface	
17.	-20 N	7466	Float	4324	(See Attached	long string	
<u> </u>	<u> </u>				Sheet)		
		MUDDI	ING AND CEMEN	TING RECORD			
SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHO USED		MUD GRAVITY	AMOUNT OF MUD USED	
13 3/8	324	300	POVOO		_		
-7 -7 -	3072	1500	HOWCO			•	
5 2	7466	300	B-J	9.	.88.		
9 5/8 5 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3072 7 466	1500 300 RECORD (HOWCO B-J OF PRODUCTION	9. 9. AND STIMULA	tion	•	
	(Record t	ne Process used	, No. of Qts. or G	als. used, interval	treated or shot.)		
See at	tached she	et	***************************************	***************************************	•••••	****	
	****	***********	***************************************				
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		m's\4					
	ulation	DAA					
	WEIGHTER FOR CASING 13 3/8	WEIGHT PER FOOT WEIGHT PER FOOT 32 NOTE WEIGHT PER FOOT USE 32 N 17-20 N SIZE OF CASING SIZE OF CASING SIZE OF SET 13 3/8 9 5/8 3072 7466	#3-25	A3-25 in NE % of SE %, of Sec. D-K Abo 660 feet from line and 25	13-25	143-25 in RE	

F ORD OF DRILL-STEM AND SPECIAL TES

1884 (20)

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

								feet to feet.
Cable tools	were use	d from	feet	to	feet, ar	d from		feet tofeet.
				P.RODU	CTION			
Dut to Due		Dı	ry	10				
rut to Fio	_							
OIL WEL	L: The	productio	n during the first 24 he	ours was		baı	rrels of liq	uid of which
	was	oil;	% was	emulsion;	•••••	.% water	; and	% was sediment. A.P.I.
	Grav	vi ty						
CAC WET	T. TEL.					.cop	i	
GAS WEL	⊥: Ine	productio	n during the nrst 24 no	ours was		M.C.F. PI	ius	barrels of
	liqui	id Hydroca	arbon. Shut in Pressure	lbs.				
Length of	Time Sh	ut in						
PLEA	SE IND	ICATE B	ELOW FORMATION	TOPS (IN CON	FORMAN	E WIT	H GEOGE	APHICAL SECTION OF STATE):
			Southeastern New					Northwestern New Mexico
T. Anhy		1624	Т.	. Devonian			Т.	Ojo Alamo
T. Salt		1740	т.	. Silurian			T .	Kirtland-Fruitland
			т.	. Montoya			T.	Farmington
			Т	. Simpson			т.	Pictured Cliffs
			Т	. McKee		•••••	т.	Menefee
			Т					Point Lookout
•	_		Т.					Mancos
		•	T.	-				Morrison
								Penn
			T.					
			T					
T. Penn			Т.		•••••	•	Т.	
T. Miss			Т			•••••	Т.	
				FORMATIC	N RECO	RD		
From	To	Thickness	Format	tion	From	То	Thickness	Formation
		in Feet			-		in Feet	Totalation.
0	1624	1624	surface sands	and redheds				
1624	2907		anhydrite and				1	
2907	3017		anhydrite and					
3017	3900	883	anhydrite, sam	id, redbeds				
3900	4320	420	dolomite, sand	i and anhydr	ite			
4320	5607	1287	dolomite, limy	y & cherty is	part			
5607	6050		dolomite, sand	ly & limy			ŀ	
6050 6628	6628 7185		dolomite, milt	tv and limv	in part			
7185-7			dolomite with			đs		
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			ATTENDED ATT	A THE STREET THE	ADDITTO	MAT. CD	ACT TO N	מ שרש ים

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far				
as can be determined from available records.	Binal 2-16-55				
Wilshire Oil Co. of Texas Company or Operator					
A. T. Sindel, Jr.	Address301 Leggett Building, Midland, Texa Division Petroleum Engineer Position or Title				

- 1-18-55 Ran logs @ total depth of 7466'. Ran 52" casing to bottom and cmtd. w/300 sxs..
- 1-20-55 Tested casing w/ 1000 psi no loss in pressure. Drilled out cmt. to 7460. Perf. casing 7403-7458, 7353-7388 and 7264-7308. Washed perfs w/ 750 gal mud acid. Swabbed dry.
- 1-21-55 Treated perfs w/ 3000 gal reg. acid. Swabbed back load and then recovered
- 1-22-55 approximately 1/2 bbl. water w/ scum of oil per hr.
- 1-24-55 Set Baker plug @ 7198 & dumped 8 gals Hydramite on top. To test Drinkard
- 1-25-55 Perf. 6940-7030 and 7045-95. Washed w/ 750 gal mud acid. Tested salt water with show oil.
- 1-26-55 Treated with 4000 gal acid swabbed dry.
- 1-27-55 Treated with 20,000 gal Geofrac swabbed back load then salt water with show of oil.
- 1-28-55 Set Baker retainer @ 7041 and squeezed perfs 7045-95 with 45 sxs. cmt-3500# psi final pressure. Dumped 5 gal Hydramite on retainer. Continuing to test.
- 1-29-55 Perf. 52" 6940-7030. Swabbed down to 2 bbls water/hr.
- 1-31-55 Washed with 750 gal mud acid swabbed down treated with 2000 gal oil 1% AtPet, 263 gal propane, 200 gal gel, 2500 gal retarded acid. Swabbed down to 5 bbls. water per hr.
- 2-2-55 Plug @ 6975 w/ 8 gal Hydramite swabbed 3 EF/hr 90% SW
- 2-6-55 50 sx. cement plug w/ top @ 6733. Perf. 6100 and squeezed with 50 sxs. under plug at 6085
- 2-8-55 Perf @ 6075 and 6030 tested for shut off o.k. Perf. 6040-6070
- 2-9-55 Washed perfs w/ 500 gal mud acid swabbed dry Treated with 3000 gal. reg. acid swabbed dry.
- 2-10-55 20 sx. cement plug, top @ 6020. Perf. 4750' re-cementing casing w/ 100 sxs.
- 2-13-55 Perf. 4530-4635 and 4655-4700. Washed with 750 gal mud acid swabbed dry Treated with 3000 gal and swabbed down to 2 bbls. San Andres water per hour.
- 2-14-55 Spotted 35 sx plug 4721-4441. Shot off 5% csg. @ 4324 and pulled. Spotted 10 sx. cement @ 4324' and @ 3070'
- 2-15-55 Cut off 9 5/8" and pulled from 541. Spotted 10 sx. plugs @ 540, 324, and at surface. D & A

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