



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBBS OFFICE OGC

1954 FEB 17 PM 2:40
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Wilshire Oil Company of Texas
(Company or Operator)

Carter
(Lease)

Well No. 43-25, in NE 1/4 of SE 1/4, of Sec. 25, T. 20S, R. 38E, NMPM.
D-K Abo Pool, Lea County.
Well is 660 feet from E line and 1980 feet from S line of Section 25. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced 11-26, 1955. Drilling was Completed 1-18, 1955.
Name of Drilling Contractor Brantly Drilling Company, Inc.
Address Capitol Building, Midland, Texas
Elevation above sea level at Top of Tubing Head 3571. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	32	N	324	Texas Pattern	-	-	surface
9 5/8	36	N	3072	Float	541	-	salt
5 1/2	17-20	N	7466	Float	4324	(See Attached Sheet)	long string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	324	300	HOWCO	9.2	-
11	9 5/8	3072	1500	HOWCO	9.6	-
7 7/8	5 1/2	7466	300	B-J	9.8	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation D & A

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

PRODUCTION

_____ *AB Bina* _____ 2-16-55
 _____ (Date) _____
 Address 301 Loggett Building, Midland, Texas
Division Petroleum Engineer
 Position or Title _____

- 1-18-55 Ran logs @ total depth of 7466'. Ran 5½" casing to bottom and cmtd. w/ 300 sxs..
- 1-20-55 Tested casing w/ 1000 psi - no loss in pressure. Drilled out cmt. to 7460. Perf. casing 7403-7458, 7353-7388 and 7264-7308. Washed perfs w/ 750 gal mud acid. Swabbed dry.
- 1-21-55 Treated perfs w/ 3000 gal reg. acid. Swabbed back load and then recovered approximately 1/2 bbl. water w/ scum of oil per hr.
- 1-24-55 Set Baker plug @ 7198 & dumped 8 gals Hydramite on top. To test Drinkard
- 1-25-55 Perf. 6940-7030 and 7045-95. Washed w/ 750 gal mud acid. Tested salt water with show oil.
- 1-26-55 Treated with 4000 gal acid - swabbed dry.
- 1-27-55 Treated with 20,000 gal Geofrac - swabbed back load - then salt water with show of oil.
- 1-28-55 Set Baker retainer @ 7041 and squeezed perfs 7045-95 with 45 sxs. cmt-3500# psi final pressure. Dumped 5 gal Hydramite on retainer. Continuing to test.
- 1-29-55 Perf. 5½" 6940-7030. Swabbed down to 2 bbls water/hr.
- 1-31-55 Washed with 750 gal mud acid - swabbed down - treated with 2000 gal oil 1% AtPet, 263 gal propane, 200 gal gel, 2500 gal retarded acid. Swabbed down to 5 bbls. water per hr.
- 2-2-55 Plug @ 6975 w/ 8 gal Hydramite - swabbed 3 EF/hr 90% SW
- 2-6-55 50 sx. cement plug w/ top @ 6733. Perf. 6100 and squeezed with 50 sxs. under plug at 6085'
- 2-8-55 Perf @ 6075 and 6030 tested for shut off - o.k. Perf. 6040-6070
- 2-9-55 Washed perfs w/ 500 gal mud acid - swabbed dry - Treated with 3000 gal. reg. acid - swabbed dry.
- 2-10-55 20 sx. cement plug, top @ 6020. Perf. 4750' re-cementing casing w/ 100 sxs.
- 2-13-55 Perf. 4530-4635 and 4655-4700. Washed with 750 gal mud acid - swabbed dry - Treated with 3000 gal and swabbed down to 2 bbls. San Andres water per hour.
- 2-14-55 Spotted 35 sx plug 4721-4441. Shot off 5½" csg. @ 4324 and pulled. Spotted 10 sx. cement @ 4324' and @ 3070'
- 2-15-55 Cut off 9 5/8" and pulled from 541. Spotted 10 sx. plugs @ 540, 324, and at surface. D & A

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