

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 FEB 11:18 AM

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<input checked="" type="checkbox"/>

January 28, 1955

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Wilshire Oil Company of Texas

(Company or Operator)

Carter

(Lease)

Brantly Drilling Company, Inc.

(Contractor)

Well No. 43-25 in the NE 1/4 SE 1/4 of Sec. 25

T. 20-S, R. 38-E, NMPM, D-K Abo Pool, Lea County.

The Dates of this work were as follows: 1-18-55 thru 1-28-55

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1-18-55 Ran logs @ total depth of 7466. Ran 5½" csg. to bottom and cmtd. w/ 300 sxs.
 1-20-55 Tested csg. w/ 1000 psi - no loss in pressure. Drilled out cmt. to 7460.
 Perf. csg. 7403-7458, 7358-7388 and 7264-7308. Washed perfs w/ 750 gal mud acid.
 Swabbed dry.
 1-21-55 Treated perfs w/ 3000 gal reg. acid. Swabbed back load and then recovered
 1-22-55 approximately 1½ bbl. water w/ scum of oil per hr.
 1-24-55 Set Baker plug @ 7198 & dumped 8 gals. Hydromite on top. To test Drinkard
 1-25-55 Perf. 6940-7030 and 7045-95. Washed w/ 750 gal mud acid. Tested salt water
 with show oil.
 1-26-55 Treated with 4000 gal acid - swabbed dry
 1-27-55 Treated with 20,000 gal Geofrac - swabbed back load - then salt water w/ show of oil.
 1-28-55 Set Baker retainer @ 7041 and squeezed perfs 7045-95 w/ 45 sxs. cement-3500# psi
 final pressure. Dumped 5 gal Hydromite on retainer. Continuing to test.

Witnessed by A. T. Sindel, Jr.

(Name)

Wilshire Oil Company of Texas

(Company)

Div. Engr.

(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Division Engineer

Position

Representing Wilshire Oil Company of Texas

Address 301 Leggett Bldg., Midland, Texas

(Title)

(Date)