

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-07857</u>
5. Indicate Type of Lease <u>Federal</u> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. Lease Name or Unit Agreement Name <u>SEMU McKee</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Well No. <u>SEMU McKee 60</u>
3. Address of Operator <u>P. O. Box 460 - Hobbs, NM 88240</u>	9. Pool name or Wildcat <u>Warren McKee</u>
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>west</u> Line Section <u>29</u> Township <u>20S</u> Range <u>38 E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Clean Out, Perf, Stim & Test</u> ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POOH w/ Hg & pki. Run csq scraper & clean out to PBTD. Pickle workstring & spot acid. Pull bit to 3880' & circ completion fluid. Pump 750 gals 15% HCL-NE-FE acid follow w/ 33.5 bbls completion fluid. Drop back to 9100'. Spot 5 bbls acid. Displace w/ 51 bbls completion fluid. POOH. PU Refractor. Perf at 8982'-9100' w/ 2 ispf for total of 220 holes. POOH. RTH w/ Arty pki & workstring. Set pki at 8880'. Acid w/ 200 bbls 15% HCL-NE-FE acid in 4 equal stages. Displace w/ 57 bbls complet fluid. SI for 1 hr. Swab back load. POOH. RTH w/ csq scraper & clean out to bottom. POOH. Run injection pki. Set pki at 8880' & circulate pki fluid. Install wellhead. Return to injection. Approximately 2 weeks after well is stimulated, run injection profile log and Step Rate Test. For further information contact Greg Ashdown tel 397-5865.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. F. Finney TITLE Administrative Supervisor DATE March 3, 1989
TYPE OR PRINT NAME D. F. Finney TELEPHONE NO. (505) 397-5801

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MIRU - Hobbs(3) File

MAR 8 1989