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Ì	SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11	
į	FILE	KE40E0. I	AND	Effective 1-1-55	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER OIL :				
	OPERATOR				
1.	PROPATION OFFICE				
	Conoco Inc.				
	Address				
!	P.O. Box 460,	P.O. Box 460, Hobbs, New Mexico 83240			
Reasons) for tring if been proper bas) Other (Please explain)					
	New Well Change in Transporter of: Change of corporate name from Percompletion Cit Dry Gis Continental Oil Company effecti				
	Chunge in Ownershipi	CII Dry Gis Cistrahead Gus Condens		Company effective	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE.			
	Lease Name	Meta No. Poor Name, Including Fo			
	Eunout Hardy Duit	19 Eumont Vates	IMP Green side 1 - case 1	(b)	
	Unit Letter E 198	D Feet From The Line	and 460 Feet From 3	14	
	Ont Letter				
	Line of Section 🗸 Town	$_{ m nship}$ $\partial \sigma$ σ Range .	38-E, MMPM, L	ea County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Cit		Address (Give address to which appro-	ved copy of this form is to be sent;	
	Shell Piseline	Company	Midland, Yexas	ved copy of this form is to be sent;	
	Stame of Authorized Transporter of Casi	ingnedd Jas Tor Dry Gas	Address (Give address to which appro-	vea copy of this form is to se sent)	
	Warren Petroleum	Unit Sec. Twp. Rge.	is gas actually connected? Who	7 ,	
	if well produces oil or liquids, give location of tanks.		i		
	If this production is commingled with	n that from any other lease or pool, a	give commingling order number:		
IV. COMPLETION DATA OI: Well Gas Well New Well Workover Deepen Plug Back Same R				Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	n = (X)			
	Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 017 943 147		
	Rentalians		<u> </u>	Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas is	jt, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	
	Actual Prod. During Test	C:1-3bls.	Water-Bbls.	Gas - MCF	
	Actual 7 (sai Bailing 1 act				
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	DD.S. COMMEMBERS N.WICE	C. C	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
•	CERTIFICATE OF CONDITANCE		OIL CONSERVATION COMMISSION		
¥ I.	. CERTIFICATE OF COMPLIANCE		2 -2		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UI	, 19	
			BY JOERY	Lifton	
			Supervisor		
	ETTA			· 	
APPILL 210			This form is to be filed in compliance with RULE 1104.		

Division Manager

NMOCD (5)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply complications.