

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, N.M.

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side.)

Budget Bureau No. 100-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-031695(B)

9. IN INDIAN, ADOPTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS 88240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Warren Unit Blinebry
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P	10. FIELD AND POOL, OR WILDCAT Blinebry Oil & Gas
14. PERMIT NO. 30-025-07875	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 33-20S-38E
15. ELEVATION (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST & WYER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
CHANGE PLANS	☐		
open additional pay	☒		

(NOTE: Report results of multiple completion or well completion or recompletion report and log form.)

17. DESCRIBE IN BRIEF OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU. POOH w/ rods & pump. CO to PBTD (6040')
- ② Scrape csg to 6020'. Spot 5 bbls 15% HCL-NE-FE from 5600'-5800'.
- ③ Perf @ 5749'; 51'; 55'; 65'; 71'; 75' & 5786'. Set RBP @ 5800'. Set pkr @ 5640'. Break down perfs w/ 42 bbls 15% HCL-NE-FE, flush w/ 36 bbls TFW.
- ④ Rel pkr & reset RBP @ 6020'. Reset pkr @ 5640'. Acidize perfs w/ 80 bbls 75% acid/25% xylene mix, flush w/ 41 bbls TFW.
- ⑤ Swab back load. G1H w/ prod. equipment. Hang well on & rig down

18. I hereby certify that the foregoing is true and correct

APPROVED BY: [Signature] TITLE: Administrative Supervisor DATE: 9-22-86

APPROVED BY: _____ TITLE: _____ DATE: 9-30-86

COPIES OF APPROVAL, IF ANY:

*See Instructions on Reverse Side