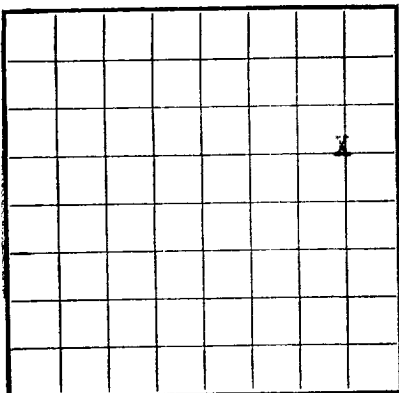


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 031695 (b)
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Warren Unit Blinebry Field Terry-Blinebry State New Mexico
Well No. 19 Sec. 33 T. 20S R. 38E Meridian MPM County Lea
Location 1280 ft. S. of N. Line and 660 ft. W. of E. Line of Sec. 33 Elevation 3524'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed [Signature]Date December 8, 1955Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 2, 1955 Finished drilling October 31, 1955OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 578' to 594.2' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48#	8R	H-40	281'	Guide Shoe				
9 5/8	30#	8R	J-55	1287'	Guide Shoe				
9 5/8	10#	8R	J-55	1730'	Float Collar				
7"	20#	8R	J-55	3834'					
7"	23#	8R	S-95	379'					
7"	23#	8R	J-55	1653'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	271	250	Pump & Plug		
9 5/8	3048	1225	Pump & Plug		
7	5984	511	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6087 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing November 20, 1955The production for the first 24 hours was 290 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1257	1257	Redbed.
1257	1531	274	Redbed & Anhydrite.
1531	2685	1154	Anhydrite & Salt.
2685	3035	350	Anhydrite & Gyp.
3035	5810	2775	Lime.
5810	5859	49	Lime & Shale.
5859	6087	228	Lime

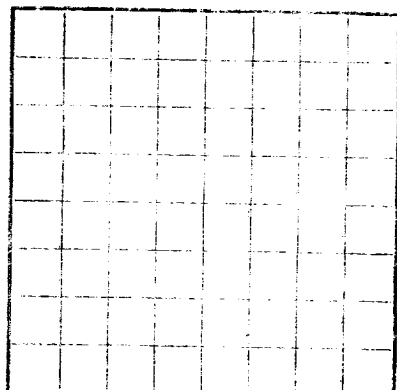
(OVER)

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

U.S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

AP. 1917 expires 12-31-22.
and No. 42 14-2523.



LOCATE WELL CORRECTLY

Company Name
Lessor or Trust
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed

Date
Title
The summary on this page is for the condition of the well at above date.
Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES

No. 1 from
No. 2 from
No. 3 from
No. 4 from

IMPORTANT WATER SANDS

No. 1 from
No. 2 from

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE
16-43064-2

MUDDING AND CEMENTING RECORD

Number, size, and kind of cement
Depth of cement
Amount of cement used

PLUGS AND ADAPTERS

Location
Size
Depth

SHOOTING RECORD

Explosive used
Depth shot
Depth of casing

TOOLS USED

Tools used from
Tools used from

DATES

Put to producing
Gallons gasoline per 24 hours
Gallons water and sediment

EMPLOYEES

Driller
Driller

FORMATION RECORD

FORMATION
TOTAL FEET
TO
FROM