

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Azic, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc.✓ 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
3. Reason for Filing Code DHC 11-22-97 ✓		
4. API Number 30 - 0 25 07885	5. Pool Name East Warren-Drinkard	6. Pool Code 63120
7. Property Code 003122	8. Property Name Warren Unit	9. Well Number 11

II. 10. Surface Location

UL or Lot No. A	Section 35	Township 20S	Range 38E	Lot. Idn.	Feet from the 660	North/South Line North	Feet from the 660	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Loc Code F	13. Producing Method Code P	14. Gas Connection Date 11-22-97	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 NW Ave., Levelland, TX 79336	0769210	O	Sec 35, T20S, R38E
022345	Texaco Expl. & Producing, Inc. P.O. Box 3000, Tulsa, OK 74102	2819681	G ✓	Sec 35, T20S, R38E

IV. Produced Water

23. POD 0769250	24. POD ULSTR Location and Description Sec 35, T20S, R38E
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V. Well Completion Data

25. Spud Date	26. Ready Date DHC 11-22-97	27. TD	28. PBTD	29. Perforations
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil 11-22-97	35. Gas Delivery Date 11-22-97	36. Test Date 12-4-97	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil .6/48 bbls	42. Water 1/40	43. Gas 30/300	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed name: Ann E. Ritchie

Title: Regulatory Agent 915 684-6381

Date: 7-10-98

Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY: CHRIS WILLIAMS
DISTRICT SUPERVISOR

Title:

Approval Date: SEP 04 1998

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date