

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 063458	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME WARREN	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME WARREN UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660' FUEL OF SEC. 35 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 11	
14. PERMIT NO. 6-26-74		10. FIELD AND POOL, OR WILDCAT WARREN BLINERY	
15. DATE SPUNDED 7-6-54		11. SEC., T. R. M., OR BLOCK AND SURVEY SEC. 35 T-20S R-38E	
16. DATE T.D. REACHED 10-7-54		12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 7-3-74		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3585' DF		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD Before TD 9587' PBD 7066'		21. PLUG BACK T.D., MD & TVD AFTER 6358'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perfs 6026' to 6301'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	250'	17 1/2"
9 5/8"	40#	3099'	12"
7"	26#	7749'	8 3/4"
2 3/8"	23#		
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NA			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
6026', 30', 41', 45', 86', 99', 6103', 10', 57', 65', 72', 78', 82', 88', 93', 6208', 47', 51', 60', 64', 71', 77', 82', 91', and 6301'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED*		
6247'-6301'	15,000 gals acid, 15,000 gals water, 30,000# sd.		
6157'-6208'	SAME		
6026'-6110'	SAME		
33. PRODUCTION			
DATE FIRST PRODUCTION 7-11-74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-6-74	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD -
FLOW. TUBING PRESS. 25	CASING PRESSURE 60	CALCULATED 24-HOUR RATE 132	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Division Office Manager	
DATE 8-9-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (5) NAME & E. 10

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	TOP		TRUE VERT. DEPTH
						MEAS. DEPTH	TRUTH	
					Queen	3705		
					Penrose	3860		
					Grayburg	4060		
					San Andres	4285		
					Glorieta	5525		
					Bluebird	6026		
					Tusas	6495		
					Driftwood	6785		

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871-233

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-583636