

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

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re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062170-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parcell Federal

9. WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Littman

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-21S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
ELLIOTT OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 1355, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990 ft. from S. Line, 330 Ft. from E. Line
Section 8, T-21 South, R-38 East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3577

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned on February 26, 1972 in the following manner:

1. 25 sacks of cement circulated across open hole into pipe at 4360.
2. 5 1/2" casing was shot off and pulled from 2659' and 25 sacks of cement was circulated across the shot off point at 2659'.
3. 25 sacks of cement was circulated across the 8-5/8" casing at 1614'.
4. Ten sacks of cement was placed in the top of the 8-5/8" casing with required 4" marker.
5. Prior to setting any cement plugs the well was circulated with 9.5 lb. mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Owner

DATE

3/15/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 17 1972

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

CASING PULLERS, INC.

PHONE A/C 505 392-5541
3600 NORTH TURNER - P. O. BOX 105
HOBBS, NEW MEXICO 88240

DATE Feb 26, 1972

CEMENTING AFFIDAVIT

PULLING & PLUGGING REPORT

COMPANY Elliott Oil Company

LEASE Parrell Federal #2

SECTION 8 TOWNSHIP 21S RANGE 38E BLOCK — COUNTY Lea

2659 FT. OF 5 1/2 CASING RECOVERED measured overall

— FT. OF — CASING RECOVERED

PLUGS SET

1. 25 SAX CEMENT SET AT 4360 FT. - TO — FT.
2. 25 SAX CEMENT SET AT 2659 FT. - TO — FT.
3. 25 SAX CEMENT SET AT 1614 FT. - TO — FT.
4. 10 SAX CEMENT SET AT Top FT. - TO — FT.
5. — SAX CEMENT SET AT — FT. - TO — FT.
6. — SAX CEMENT SET AT — FT. - TO — FT.
7. — SAX CEMENT SET AT — FT. - TO — FT.
8. — SAX CEMENT SET AT — FT. - TO — FT.
9. — SAX CEMENT SET AT — FT. - TO — FT.
10. — SAX CEMENT SET AT — FT. - TO — FT.
11. — SAX CEMENT SET AT — FT. - TO — FT.
12. — SAX CEMENT SET AT — FT. - TO — FT.

CASING PULLERS, INC.

SIGNED [Signature]

TITLE VICE PRES. OPERATIONS