



U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069048
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Fullerton Oil Company Address Hobbs, New Mexico
Lessor or Tract Ellitt Field Undesignated State New Mexico
Well No. 4-A-1 Sec. 9 T. 21-S R. 38-E Meridian N.P. County Lea
Location 660 ft. (N) of 1 Line and 660 ft. (E) of 1 Line of Sec. 9 Elevation 3583
(Darius floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. L. Garrison

Date July 7, 1952

Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-17, 1952 Finished drilling 6-18, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4342 to 4352 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	260	275	Pressure		
7"	4342	1006	"	Circulated	out 495 sacks
2 1/2"	4361				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to 4382 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~6-13~~, 19~~52~~ Put to producing ~~June 25~~, 19~~52~~

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. ----- at 60°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1620		Surface sand and red bed
1620	1750		Anhydrite
1750	2780		Salt and anhydrite stringers
2780	2930		Anhydrite
2930	4342		Anhydrite, sand and dolomite
4342	4382		Dolomite
			Top Anhydrite 1620
			Top Salt 1750
			Base Salt 2780
			Top Yates 2930
			Top Seven Rivers 3195
			Top Queen 3555
			Top San Andres 4342

