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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SOLAR OIL COMPANY	
Address P. O. BOX 5114, MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> -re-entry	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

Lease Name BUNIN		Well No. 2	Pool Name, Including Formation Wantz Abo	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E 660 Feet From The West Line and 1980 Feet From The North Line of Section 18 Township 21-S Range 38-E , NMPM, Lea County					


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Admiral Crude Oil	Box 1713, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

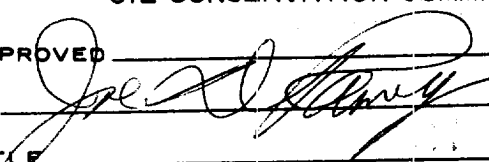
If this production is commingled with that from any other lease or pool, give commingling order number _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X		X		X-re-entry					
Date Spudded 11-13-68	Date Compl. Ready to Prod. 12-30-68	Total Depth 7700'		P.B.T.D. 7451'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Abo	Top Oil/Gas Pay 7090'		Tubing Depth 7397'					
Perforations 7409-7238' 20 .43" holes		Depth Casing Shoe 7502'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
7-7/8	5-1/2	7502'		600 sx.					
	2-3/8	7397'							

Date First New Oil Run To Tanks 11-25-68		Date of Test 1-12-69	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test 139 BF	Oil - Bbls. 123	Water - Bbls. 16	Gas - MCF 170	

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Production Clerk	
January 17, 1969	

OIL CONSERVATION COMMISSION	
APPROVED	19
BY 	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	